### **Patalganga Manufacturing Division**

B-1 to B5, A3, MIDC Industrial Area, Patalganga - 410 220,Tal. Khalapur, Dist, Raigad, Maharashtra Tel: 02192 - 356000/667000 Fax: 02192 356199 CIN Number L17110MH1973PLCO19786

### By E mail Submission

25th November, 2024

To,

**Additional Principal Chief Conservator of Forest** 

Ministry of Environment , Forests & Climate Change Regional Office , Western Central Zone , New Secretariat Building, Civil Lanes, NAGPUR – 440001, Maharashtra

Respected Sir,

Subject:

Half yearly EC Compliance report for the period April 2024 to September

2024.

Reference:

EC granted by MOEF vide file no F.No. J-11011/224/2018-IA-II(I) dated

03.12.2020 issued for 'Expansion and Change in Product Mix by way of Debottlenecking and Modernization by M/s Reliance Industries Limited at

Raigad, Maharashtra'

Sir,

Please find enclosed Half yearly EC Compliance report for the period April 2024 to September 2024 for the above Environment Clearance.

This is for your information and records please

Yours faithfully,

For Reliance Industries Limited

**Authorized Signatory** 

### Half Yearly Compliance Report 2024 01 Dec(01 Apr - 30 Sep)

## Acknowledgement

Proposal Name	Expansion and Change in Product Mix by way of Debottlenecking and Modernisation by M/s Reliance Industries Limited at Raigad, Maharashtra
Name of Entity / Corporate Office	Reliance Industries Ltd.
Village(s)	Borivali
District	RAIGAD

Proposal No.	IA/MH/IND2/75750/2018
Plot / Survey / Khasra No.	
State	MAHARASHTRA
MoEF File No.	File No. J- 11011/224/2018-IA II (I)

Category	Industrial Projects - 2
Sub-District	Khalapur
Entity's PAN	****5055K
Entity name as per PAN	RELIANCE INDUSTRIES LIMITED

## **Compliance Reporting Details**

**Reporting Year** 2024

Remarks (if any)

**Reporting Period** 01 Dec(01 Apr - 30 Sep)

# **Details of Production and Project Area**

Name of Entity / Corporate Office Reliance Industries Ltd.

	Project Area as per EC Granted	<b>Actual Project Area in Possession</b>	
Private	0	0	
Revenue Land	0	0	
Forest	0	0	
Others	29.7	29.7	
Total	29.7	29.7	

# **Production Capacity**

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	IG Benzene , Remax-1, Renine	Tons per Annum (TPA)	N/A	6,06,108	0	
2	Purified Terephthalic Acid (PTA) or Pure Isophthalic Acid (PIA)	Tons per Annum (TPA)	N/A	3,00,000	0	
3	Para-Xylene (PX) or Meta-xylene (MX) or Reformate	Tons per Annum (TPA)	N/A	2,50,080	2,25,038	
4	Liquefied Petroleum Gas (Sr Grade)	Tons per Annum (TPA)	N/A	27,000	5,758	
5	Pentane ( N & ISO)	Tons per Annum (TPA)	N/A	12,504	5,600	
6	Power	MW	N/A	90	0.28	
7	Steam	Others:Tons per Hour	N/A	475	39.90	

## **Conditions**

# **Specific Conditions**

**MEASURES** 

Sr.No.	Condition Type	Condition Details	
1	Human Health Environment	PP to set up occupational health Centre for surveillance of the worker 's health within and outside the plant on a regular basis. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.	
Occupat	o. Workers and employees are provid	t the existing plant which will function for the new led with required safety kits/mask for personal	Date: 15/11/2024
2	AIR QUALITY MONITORING AND PRESERVATION	Continuous online (24x7) monitoring system for stack shall be installed for measurement of flue gas discharge pollutants concentration, and the data to be transmitted and SPCB server. In case of the treated effluent to be u irrigation/gardening, real time monitoring system shall the ETP outlet.	e and the to the CPCB tilized for
	<b>abmission:</b> Complied already provided at existing plants. F	For the new plant, it is under implementation	Date: 15/11/2024
3	ENERGY PRESERVATION	The project proponent shall develop at least 1 MW gr	reen

energy/solar energy

	<b>Submission:</b> Complied MW solar power project developed or	utside PMD complex	Date: 15/11/2024
4	MISCELLANEOUS	The company shall comply with all the environmen measures and safeguards proposed in the documents of Ministry. All the recommendations made in the EIA/l of environmental management, and risk mitigation meto the project shall be implemented.	submitted to the EMP in respec
	Submission: Complied ecommendations are included in the pl	ant design and are at the implementation stage	Date: 15/11/2024
5	WATER QUALITY MONITORING AND PRESERVATION	Total fresh-water requirement shall not exceed 1696 proposed to be met from MIDC water supply. Necess in this regard shall be obtained from the concerned re authority. The fresh-water requirement shall be reducinstallation of rainwater harvesting system in the unit	ary permission gulatory ed after
	<b>Submission:</b> Complied freshwater requirement during the rep	orting period did not exceed 16,960 cum / day.	Date: 15/11/2024
6	WATER QUALITY MONITORING AND PRESERVATION	Comprehensive water audit to be conducted on annure report to the concerned Regional Office of MEF&CC the report to be implemented for conservation scheme	. Outcome fro
	Submission: Complied be implemented after plant operation		Date: 15/11/2024
7	WATER QUALITY MONITORING AND PRESERVATION	Process effluent/any wastewater shall not be allowe storm water. Storm water drain shall be passed through	
	Submission: Complied led in the design.		Date: 15/11/2024
8	MISCELLANEOUS	Hazardous chemicals shall be stored in tanks, tank f carboys etc. Flame arresters shall be provided on tank solvent transfer to be done through pumps.	
	Submission: Complied site measures are included in the design	gn.	Date: 15/11/2024
9	WASTE MANAGEMENT	Process organic residue and spent carbon, if any, sh cement industries. ETP sludge, process inorganic & e shall be disposed off to the TSDF. The ash from boile to brick manufacturers / cement industry.	vaporation sal
	Submission: Complied be implemented after project commission.	oning	Date: 15/11/2024
10	AIR QUALITY MONITORING AND	Regular VOC monitoring shall be done at vulnerable	e points.

LDAR	Submission: Complied program is carried out for VOC Monew plants after commissioning.	nitoring at the existing plants. Same will be extended	Date: 15/11/2024
11	WASTE MANAGEMENT	The oily sludge shall be subjected to melting pit for and the residue shall be bio-remediated. The sludge HDPE lined pit with proper leachate collection systems.	shall be stored
The oi	Submission: Complied l containing sludge is collected in dru procedure will be continued for the ne	ams and then disposed through Registered Recyclers. The w plants.	Date: 15/11/2024
12	WASTE MANAGEMENT	Oil catchers/oil traps shall be provided at all possi rain/ storm water drainage system inside the factory	
	Submission: Complied e installed at the time of project imple	ementation	Date: 15/11/2024
13	WASTE MANAGEMENT	The company shall undertake waste minimization below: a. Metering and control of quantities of active minimize waste. b. Reuse of by-products from the product of a raw material substitutes in other product automated filling to minimize spillage. d. Use of Clinto batch reactors. e. Venting equipment through very system. f. Use of high pressure hoses for equipment reduce wastewater generation.	re ingredients to rrocess as raw cesses. c. Use of ose Feed system apour recovery
	Submission: Complied res are included in the plant design		Date: 15/11/2024
14	GREENBELT	The green belt of 5-10 m width shall be developed 33% of the total project area, mainly along the plant downward wind direction, and along road-sides etc. species shall be as per the CPCB guidelines in constate Forest Department.	periphery, in Selection of pla
Green	to nearby Thane Municipal Corporati	red along plant periphery . Additionally 27,000 saplings on and Kalyan-Dombivli Municipal Corporation for	Date: 15/11/2024
15	Corporate Environmental Responsibility	As proposed, Rs 5.76 crores shall be allocated for Environment Responsibility (CER) shall be utilized commitment of the social conomic issues and as action plan. The CER plan shall be completed within proposed project.	for meeting the
	Submission: Complied are being allocated		Date: 15/11/2024
16	MISCELLANEOUS	The project proponent shall ensure 70% of the em local people, as per the applicable law. The project set up a skill development centre /provide skill deve to village people.	proponent shall
	Submission: Complied	ough Government Apprenticeship schemes	Date: 15/11/2024

17	MISCELLANEOUS	A separate Environmental Management Cell (having person with Environmental Science/ Environmental E specialization in the project area) equipped with full-flaboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	ngineering / ledged
Enviro	Submission: Complied onmental Management Cell and laborate will function for the new plants also	ory facilities are already in place for the existing plant.	Date: 15/11/2024
18	MISCELLANEOUS	The unit shall make the arrangement for protection of hazards during manufacturing process in material hand Firefighting system shall be as per the norms.	
At RII	Submission: Complied  PMD we have full-fledged firefighting wo full-fledged Fire Stations to respond	g systems in place along with competent staff. We also I in case of Emergency.	Date: 15/11/2024
19	AIR QUALITY MONITORING AND PRESERVATION	The National Emission Standards for Petrochemical Intermediates) issued by the Ministry vide G.S.R. 820 November, 2012 as amended time to time shall be followed	(E) dated 9th
Nation vide Greports	S.S.R.820 E dated 9th November,2012 a	ral (Basic and intermediates) issued by the Ministry as amended time to time is followed. The monitoring and treated effluent for the reporting period are	Date: 15/11/2024
20	Risk Mitigation and Disaster Management	Recommendations of mitigation measures from poss shall be implemented based on advanced risk Assessm conducted for worst case scenarios using latest technic	ent studies

**PPs Submission:** Complied Recommendations are being implemented for the unit.

Date: 15/11/2024

## **General Conditions**

Sr.No.	<b>Condition Type</b>	Condition Details		
1	MISCELLANEOUS	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/ SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.		
	PPs Submission: Complied Will be followed  Date: 15/11/2024			
2 ENERGY PRESERVATION MEASURES  The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.				
PPs Submission: Complied			e:	

15/11/2024 Offices, control rooms etc and street lights are converted into LED. Plant lighting approx. 25 percent converted into LED and plan to complete balance in next 3 year The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of 3 Noise Monitoring & Prevention noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time). PPs Submission: Complied Date: Ambient Noise levels are well within the prescribed limits. Monthly monitoring conducted through 15/11/2024 MOEF recognized Laboratory / consultant. Monitoring reports of ambient noise level are attached at Annexure IV The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and Corporate Environmental administration and shall be implemented. The company shall Responsibility undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment. Date: **PPs Submission:** Complied 15/11/2024 CER activities are regularly undertaken at nearby villages The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well Corporate Environmental 5 as the State Government along with the implementation schedule for Responsibility all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose. Date: PPs Submission: Complied 15/11/2024 Funds are earmarked and implementation schedule being prepared A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/ Municipal Corporation, 6 **MISCELLANEOUS** Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal. Date: PPs Submission: Complied 15/11/2024 Not applicable as the Manufacturing Unit is in MIDC Industrial Area. The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as Statutory compliance well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six-monthly compliance status report shall be posted on the website of the company. Date: PPs Submission: Complied 15/11/2024 Six-monthly compliance reports are uploaded in PARIVESH portal and copies are mailed to officials of MoEFCC, CPCB and SPCB. Copies are also uploaded on company website

8	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.		
Enviro	Submission: Complied nament Statement is submitted to S d at Annexure V	tate Pollution Control Board Yearly. Copy of the same is	Date: 15/11/2024	
9	Statutory compliance	The project proponent shall inform the public that the been accorded environmental clearance by the Ministry the clearance letter are available with the SPCB/Commalso be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven date of issue of the clearance letter, at least in two loca that are widely circulated in the region of which one shall be forwarded to the concerned Regional Office of	y and copies on the days from the l newspapers hall be in the py of the same	
Comple	Submission: Complied eted by advertising in the Local lang the Environment Clearance.	nguage and English Language news papers within 7 days of	Date: 15/11/2024	
10	MISCELLANEOUS	The project authorities shall inform the Regional Off the Ministry, the date of financial closure and final app project by the concerned authorities and the date of sta project.	roval of the	
	Submission: Complied form the Regional Office as well a	as Ministry	Date: 15/11/2024	
11	MISCELLANEOUS	This Environmental clearance is granted subject to fi Hon'ble Supreme Court of India, Hon'ble High Court, I and any other Court of Law, if any, as may be applicab project.	Hon'ble NGT	
PPs S Noted	Submission: Complied		Date: 15/11/2024	
		Visit Remarks		
Last Site	Visit Report Date:	N/A		
Addition	al Remarks:	All the Annexures are attached as Addition	al Attachmen	
		ne details submitted by project proponent. In no way is this do on the compliance of the project. This is strictly for the project reference purpose.		

# **ANNEXURES**

### **Annexure I**

Six Monthly Ambient Air Quality Monitoring Results				
Period: April 2024 to Sept 2024				
Parameter	Units	Max	Min	Average
LAB – L1 Laboratory Terrace				<u> </u>
Sulphur dioxide as SO <sub>2</sub>	μg/m³	32.64	18.60	22.92
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	45.17	30.35	37.26
PM <sub>10</sub>	μg/m³	85.31	49.97	67.48
PM <sub>2.5</sub>	μg/m³	33.75	20.00	26.46
Carbon monoxide as CO	mg/m³	0.76	0.36	0.53
Ozone as O <sub>3</sub>	μg/m³	18.34	8.25	13.78
Ammonia as NH <sub>3</sub>	μg/m³	28.73	23.59	25.86
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00
Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
NMHC	ppm	0.00	0.00	0.00
LAB – B1 Tank farm				
Sulphur dioxide as SO <sub>2</sub>	μg/m³	36.62	21.58	26.93
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	53.05	32.47	42.66
PM <sub>10</sub>	μg/m³	81.28	53.18	68.35
PM <sub>2.5</sub>	μg/m³	35.00	20.00	27.08
Carbon monoxide as CO	mg/m³	0.69	0.33	0.49
Ozone as O <sub>3</sub>	μg/m³	22.18	9.97	15.38
Ammonia as NH <sub>3</sub>	μg/m³	40.07	24.72	31.46
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00

Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
NMHC	ppm	0.00	0.00	0.00
LAB – A3 Tank farm substation				
Sulphur dioxide as SO <sub>2</sub>	μg/m³	35.03	19.34	28.75
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	51.52	34.58	43.86
$PM_{10}$	μg/m³	92.67	56.01	76.29
PM <sub>2.5</sub>	μg/m³	41.25	25.00	31.25
Carbon monoxide as CO	mg/m³	0.98	0.37	0.66
Ozone as O <sub>3</sub>	μg/m³	21.47	11.36	17.62
Ammonia as NH <sub>3</sub>	μg/m³	39.18	27.34	33.52
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00
Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
NMHC	ppm	0.00	0.00	0.00
PTA – Safety Building Terrace				
Sulphur dioxide as SO <sub>2</sub>	μg/m³	28.66	16.37	23.94
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	46.58	28.94	38.49
PM <sub>10</sub>	μg/m³	93.56	41.39	67.19
PM <sub>2.5</sub>	μg/m³	37.50	18.75	25.21
Carbon monoxide as CO	mg/m³	0.69	0.34	0.50
Ozone as O <sub>3</sub>	μg/m³	23.53	9.53	15.89
Ammonia as NH <sub>3</sub>	μg/m³	30.62	23.22	27.95
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00
Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
	ppm	0.00	0.00	0.00

NMHC	Ī			
PTA – Energy centre	•			
Sulphur dioxide as SO <sub>2</sub>	μg/m³	35.03	17.11	28.11
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	57.71	30.35	44.73
PM <sub>10</sub>	μg/m³	92.57	45.83	72.89
PM <sub>2.5</sub>	μg/m³	41.25	21.25	29.38
Carbon monoxide as CO	mg/m³	0.77	0.31	0.54
Ozone as O <sub>3</sub>	μg/m³	22.43	10.80	18.13
Ammonia as NH <sub>3</sub>	μg/m³	37.42	20.60	31.79
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00
Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
NMHC	ppm	0.00	0.00	0.00
PFY FDY				
Sulphur dioxide as SO <sub>2</sub>	μg/m³	31.85	20.09	26.15
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	48.70	31.76	41.13
PM <sub>10</sub>	μg/m³	93.40	50.82	71.59
PM <sub>2.5</sub>	μg/m³	38.75	18.75	28.13
Carbon monoxide as CO	mg/m³	0.80	0.37	0.57
Ozone as O <sub>3</sub>	μg/m³	20.77	10.25	15.34
Ammonia as NH <sub>3</sub>	μg/m³	35.94	23.22	29.76
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00
Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
NMHC	ppm	0.00	0.00	0.00
PFY Filter Water Tank				
Sulphur dioxide as SO <sub>2</sub>	μg/m³	27.87	17.86	22.39
Nitrogen dioxide as NO <sub>2</sub>	μg/m³	43.95	29.64	38.20

$PM_{10}$	μg/m³	85.66	52.69	70.40
PM <sub>2.5</sub>	μg/m³	36.25	22.50	28.13
Carbon monoxide as CO	mg/m³	0.73	0.35	0.49
Ozone as O <sub>3</sub>	μg/m³	19.39	8.64	14.77
Ammonia as NH <sub>3</sub>	μg/m³	37.70	20.97	27.92
Benzo(a)pyrene as BaP	ng/m³	0.00	0.00	0.00
Lead as Pb	μg/m³	0.00	0.00	0.00
Nickel as Ni	ng/m³	0.00	0.00	0.00
Arsenic as As	ng/m³	0.00	0.00	0.00
Benzene[C <sub>6</sub> H <sub>6</sub> ]	μg/m³	0.00	0.00	0.00
NMHC	ppm	0.00	0.00	0.00

## <u> Annexure - II</u>

# **Six Monthly Stack Monitoring Results**

Period: April 2024 to Sept 2024

Parameter Parameter	Units	Max	Min	Average
PTA – Px Heater 1042				
Particulate Matter	mg/Nm3	9.69	6.43	8.36
Sulphur dioxide as SO2	Kg/day	3.63	2.07	2.80
Nitrogen dioxide as NO2	PPM	47.36	40.12	43.47
Carbon monoxide as CO	PPM	8.92	8.24	8.65
PTA – Px Heater 2001				
Particulate Matter	mg/Nm3	9.66	6.92	8.20
Sulphur dioxide as SO2	Kg/day	1.52	0.58	1.06
Nitrogen dioxide as NO2	PPM	48.47	38.83	43.12
Carbon monoxide as CO	PPM	9.12	8.62	8.78
PTA – Px Heater 2002				
Particulate Matter	mg/Nm3	10.09	5.69	7.94
Sulphur dioxide as SO2	Kg/day	1.26	0.76	1.04
Nitrogen dioxide as NO2	PPM	48.81	39.38	43.76
Carbon monoxide as CO	PPM	8.96	8.82	8.89
PTA – Px Heater 3001,2,3				
Particulate Matter	mg/Nm3	9.74	6.32	7.66
Sulphur dioxide as SO2	Kg/day	9.64	4.70	6.86
Nitrogen dioxide as NO2	PPM	47.73	38.62	43.80
Carbon monoxide as CO	PPM	9.34	8.25	8.80
PX Heater 5101				
Particulate Matter	mg/Nm3	11.21	8.54	9.92
Sulphur dioxide as SO2	Kg/day	5.84	3.72	4.86
Nitrogen dioxide as NO2	PPM	47.49	41.05	44.09
Carbon monoxide as CO	PPM	8.89	8.2	8.67
PX Heater 6101				
Particulate Matter	mg/Nm3	11.67	7.41	9.50

Sulphur dioxide as SO2	Kg/day	12.44	5.88	8.94
Nitrogen dioxide as NO2	PPM	49.03	39.38	44.11
Carbon monoxide as CO	PPM	8.54	8.03	8.24
PTA – Px Heater 3001,2,3				
Particulate Matter	mg/Nm3	9.74	6.32	7.66
Sulphur dioxide as SO2	Kg/day	9.64	4.70	6.86
Nitrogen dioxide as NO2	PPM	47.73	38.62	43.80
Carbon monoxide as CO	PPM	9.34	8.25	8.80
PTA – Boiler C				
Particulate Matter	mg/Nm3	10.31	6.63	8.44
Sulphur dioxide as SO2	Kg/day	17.88	11.33	14.94
Nitrogen dioxide as NO2	PPM	46.8	42.35	44.57
Carbon monoxide as CO	PPM	9.57	8.63	9.06
PTA – Boiler A				
Particulate Matter	mg/Nm3	9.29	6.43	7.82
Sulphur dioxide as SO2	Kg/day	16.27	11.69	14.14
Nitrogen dioxide as NO2	PPM	46.62	41.6	44.48
Carbon monoxide as CO	PPM	8.95	8.74	8.86
HRSG Heater -1				
Particulate Matter	mg/Nm3	8.55	7.77	8.16
Sulphur dioxide as SO2	Kg/day	22.27	12.16	17.22
Nitrogen dioxide as NO2	PPM	42.35	40	41.18
Carbon monoxide as CO	PPM	9.34	9.12	9.23

# **Six Monthly Treated Effluent Analysis**

Sr. No.	PTA -Treated Effluent	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024	Max	Min	Avg
1	рН @ 25°С	8.07	7.52	8.42	8.22	7.5	8.48	8.48	7.5	8.04
2	Suspended Solids @ 103°C, mg/l	14	18	24	18	12	14	24	12	16.67
3	Chemical Oxygen Demand, mg/l	110	140	80	130	90	20	140	20	95
4	Biochemical Oxygen Demand @ 27°C for 3 days, mg/l	40	55	30	45	35	6.8	55	6.8	35.30
5	Chloride as Cl <sup>-</sup> , mg/l	275	240	162	155	65	275	275	65	195.33
6	Sulphates as SO <sub>4</sub> -2, mg/l	61.81	55.8	955	820	38	79.5	955	38	335.02
7	Oil & Grease, mg/l	< 2	< 2	< 2	< 2	< 2	< 2	< 2.0	< 2.0	< 2.0

### Ambient Noise Level (April, 2024 – September, 2024)

Month	Time	Station P1	Station P2	Station P3	Limits	
April 2024	Day Time	59.9	58	61	75	
	Night Time	58.4	56.8	59.3	70	
May, 2024	Day Time	60.6	57.3	59.2	75	
	Night Time	59	56	57.4	70	
June 2024	Day Time	60.3	57.9	59.1	75	
	Night Time	59.3	56.0	56.4	70	
July 2024	Day Time	58.4	59.8	59	75	
	Night Time	55.8	58.3	58.1	70	
August 2024	Day Time	59.4	57.4	59.5	75	
	Night Time	58.8	58.5	57.5	70	
September 2024	Day Time	60.4	58.4	59.3	75	
	Night Time	60	56.3	56.8	70	

Note: All values are in dB(A)

Environmental Statement (Form V) for the year 2023-24

#### **FORM V**

(See Rule 14)

Environmental Audit Report for the financial Year ending the 31st March 2024

**Unique Application Number** 

MPCB-ENVIRONMENT\_STATEMENT-0000069398

Submitted Date

11-09-2024

#### **PART A**

#### **Company Information**

Company Name Application UAN number

Reliance Industries Limited (PTA,PIA,PX,MX,EC ) Division

0000175038

Address

Plot no

B5, MIDC Industrial Area, Patalganga

B5 Taluka Village

Capital Investment (In lakhs)

139932 Scale
LSI City
Patalganga

Pincode
410220
Person Name
N.S. Kamalapurkar

Person Name
Designation

Telephone Number

Fax Number

9967586551

General Manager - Environment

02192356299 Email

Region Industry Category nitin.s.kamalapurkar@ril.com

SRO-Raigad I Red Industry Type

R57 Petrochemicals Manufacturing (including processing of Emulsions of oil and water)

Last Environmental statement submitted online

Consent Issue Date
yes CAC/UAN-0000175038/CO/2401001827

Consent Valid Upto Establishment Year 2024-01-16

Date of last environment statement submitted

Jan 1 1900 12:00:00:000AM

Industry Category Primary (STC Code) & Secondary (STC Code)

Product Information
Product Name

PX or MX or
Reformate

IG Benzene, Remax, Renine

LPG

PTA or PIA

ISO and N Pentane	Consent Quantity 300000	Actual Quantity 0	<i>UOM</i> MT/A
By-product Information	250080	225038	MT/A
By Product Name	606108	0	MT/A
	27000	5758	MT/A
	12504	5600	MT/A
	12304		
	Consent Quantity	Actual Quantity	ИОМ

## Part-B (Water & Raw Material Consumption)

16960.00	2446.08		
0.00	0.00		
121.00	117.08		
12923.00	1630.30		
3916.00	698.70		
Consent Quantity in m3/day	Actual Quantity in m3/day		
	3916.00 12923.00 121.00 0.00		

# 2) Product Wise Process Water Consumption (cubic meter of process water per unit of product)

Name of Products (Production)	During the Previous financial Year	During the current Financial year	ИОМ
Paraxylene Front End	1	1.13	Ton/Ton

100.9

100

0

CMD

MT/A

# -3) Raw Material Consumption (Consumption of raw material per unit of product)

Name of Raw Materials			
	During the Previous financial Year	During the current Financial year	ИОМ
NAPTHA ( varies due to Quality of NAPTHA)	1.46	0.89	Ton/Ton

4) Fuel Consumption			
Fuel Name	Consent quantity	Actual Quantity	иом

0

### Part-C

NA

Sewage

Pollution discharged to environment/unit of output (Parameter as specified in the consent issued)

**Concentration of Pollutants** 

[A] Water

**Pollutants** Quantity of Detail Pollutants

discharged (kL/day) Quantity

discharged(Mg/Lit) Except PH,Temp,Colour Concentration

Percentage of variation from prescribed standards with reasons

%variation

1429.43

72.50

nil

Standard Reason

COD

nil NA

[B] Air (Stack)

Pollutants Detail Quantity of

Pollutants discharged (kL/day) Quantity

**Concentration of Pollutants** discharged(Mg/NM3)

Percentage of variation from prescribed standards with reasons

%variation

0.58

0

Concentration

Nil

Standard Reason

SO2

Nil NA

Part-D

**HAZARDOUS WASTES** 

Hazardous Waste Type	Total During Previous Financial year	Total During Current Financial year	иом
1.7 Oil from wastewater treatment	404.22	425.25	MT/A
2.2 Sludge containing oil	12.8	3.37	MT/A
33.2 Contaminated cotton rags or other cleaning ma	aterials 1.9	1.17	MT/A MT/A MT/A
4.5 Spent clay containing oil	50.55	85.98	
5.1 Used or spent oil	7.71	34.46	
35.3 Chemical sludge from waste water treatment	9.88	86.36	
Other Hazardous Waste	2.5	2.67	MT/A
Other Hazardous Waste	3.63	5.72	MT/A
Other Hazardous Waste	0	14.89	MT/A
	Total During Previous Financial year 9.88	Total During Current Financial year 86.36	<i><b>UОМ</b></i> МТ/А
Part-E			
SOLID WASTES  1) From Process  Non Hazardous Waste Type Total During Press  Rockwool Waste 234.25	vious Financial year Total L 283.97	During Current Financial year	<i>UOM</i> MT/A
1) From Process  Non Hazardous Waste Type Total During Prevent Rockwool Waste 234.25  2) From Pollution Control Facilities	283.97	During Current Financial year tal During Current Financial year	
1) From Process  Non Hazardous Waste Type Total During Prevent Rockwool Waste 234.25  2) From Pollution Control Facilities	283.97		MT/A
1) From Process  Non Hazardous Waste Type Total During Previous Control Facilities  Non Hazardous Waste Type Total During Previous Control Facilities  Total During Previous Control Facilities	283.97 ing Previous Financial year To		MT/A
1) From Process  Non Hazardous Waste Type Total During Preval Rockwool Waste 234.25  2) From Pollution Control Facilities Non Hazardous Waste Type Total During Preval NA 0	283.97  ing Previous Financial year Tot		MT/A

Please specify the characteristics(in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

#### 1) Hazardous Waste

Type of Hazardous Waste Generated Qty of Hazardous Waste UOM Concentration of Hazardous Waste

425.25 MT/A 20% Oil 1.7 Oil from wastewater treatment

2) Solid Waste

Type of Solid Waste Generated Qty of Solid Waste UOM Concentration of Solid Waste

NA 0 MT/A NA

#### Part-G

Impact of the pollution Control measures taken on conservation of natural resources and consequently on the cost of production.

Description	Reduction in Water Consumption (M3/day)	Reduction in Fuel & Solvent Consumption (KL/day)	Reduction in Raw Material (Kg)	Reduction in Power Consumption (KWH)	Capital Investment(i Lacs)	Reduction in In Maintenance(in Lacs)	
	0	0	0	0	0	0	
NA							
Part-H							
Additional n	neasures/investm	nent proposal for envi	ironmental nrot	ection abatement	of nollution, n	revention of pollution.	
		the period of Environ			oj ponucion, p	revenuen of penation	
	asures for Enviro	nmental Protection		Environmental Protection		Capital Investment	
				Measures		(Lacks)	
						(Lacks)	
NA				NA		(Lacks)	
NA				NA		, ,	
	ent Proposed for	next Year		NA		, ,	
[B] Investme		next Year	Environmental	NA  Protection Measu	res Capito	, ,	

NA

#### Part-I

Any other particulars for improving the quality of the environment.

#### **Particulars**

Environment statement for the year April-2023 to March - 2024 for PIA/ PTA /PX/ MX/EC Division.

#### Name & Designation

N S Kamalapurkar General Manager - Environment

#### **UAN No:**

MPCB-ENVIRONMENT\_STATEMENT-0000069398

#### Submitt

ed On:

11-09-

2024