

Reliance Gas Pipelines Limited
Financial Statements
2023-24

Independent Auditor's Report

To The Members of Reliance Gas Pipelines Limited

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of Reliance Gas Pipelines Limited (“the Company”), which comprise the Balance Sheet as at March 31, 2024, and the Statement of Profit and Loss (including Other Comprehensive Income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended, and a summary of material accounting policies and other explanatory information (“together referred to as “financial statements”).

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013, as amended, (“the Act”) in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, (“Ind AS”) and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2024, and its loss, total comprehensive loss, its cash flows and the changes in equity for the year ended on that date.

Basis for Opinion

We conducted our audit of the financial statements in accordance with the Standards on Auditing specified under section 143(10) of the Act (SAs). Our responsibilities under those Standards are further described in the Auditor's Responsibility for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Information Other than the Financial Statements and Auditor's Report Thereon

- The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board of Directors report, but does not include the financial statements and our auditor's report thereon.
- Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.
- In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.
- If, based on the work we have performed on the other information that we obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of the financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India including Indian Accounting Standards (Ind AS) specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our

opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. As required by Section 143(3) of the Act, based on our audit, we report that:
 - a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c) The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, the Cash Flow Statement and Statement of Changes in Equity dealt with by this Report are in agreement with the relevant books of account.
 - d) In our opinion, the aforesaid financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act.
 - e) On the basis of the written representations received from the directors as on March 31, 2024 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2024 from being appointed as a director in terms of Section 164(2) of the Act.
 - f) With respect to the adequacy of the internal financial controls over financial reporting of the Company with reference to the financial statements and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
 - g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended, in our opinion and to the best of our information and according to the explanations given to us, the remuneration paid by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act.
 - h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:

- i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements as referred to in Note 23(B) of the Financial Statements;
- ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses; and
- iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
- iv. (a) The management has represented to us that, to the best of it's knowledge and belief no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
- (b) The management has represented to us that, to the best of it's knowledge and belief no funds have been received by the company from any person or entity, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
- (c) Based on our audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (a) and (b) above contain any material misstatement.
- v. The Company has not declared or paid any dividend during the year.
- vi. Based on our examination which included test checks, the Company has used accounting software for maintaining its books of account which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with.

As proviso to Rule 3(1) of the Companies (Accounts) Rules, 2014 is applicable from 1st April, 2023, reporting under Rule 11(g) of the Companies (Audit and Auditors) Rules, 2014 on preservation of audit trail as per the statutory requirements for record retention is not applicable for the financial year ended 31st March, 2024.

For D T S & Associates LLP
Chartered Accountants
Firm's Registration No. 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183
UDIN: 24101183BKGWLQ1129

Date: April 16, 2024
Place: Mumbai

Annexure “A” To the Independent Auditors’ Report

(Referred to in paragraph 1 under ‘Report on other legal and regulatory requirements’ section of our report of even date to the members of Reliance Gas Pipelines Limited for the year ended March 31, 2024)

- i. In respect of its Property Plant and Equipment:
 - (a) (A) Based on the records examined by us and information and explanation given to us the Company has maintained proper records showing full particulars, including quantitative details and situation of Property Plant and Equipment.
 - (B) Based on the records examined by us and information and explanation given to us the Company has maintained proper records showing full particulars of Intangible Assets.
 - (b) The Property Plant and Equipment (other than pipelines which are underground and not physically verifiable) have been physically verified by the management in a phased periodical manner, which in our opinion is reasonable, having regard to the size of the Company and nature of its assets. No material discrepancies were noticed on such physical verification.
 - (c) According to the information and explanations given to us and the records examined by us, we report that, the title deeds, comprising all the immovable properties (other than properties where the Company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements, are held in the name of the Company.
 - (d) Based on the records examined by us and information and explanation given to us by the Company, the Company during the year has not revalued its Property Plant and Equipment (including rights of use assets) or intangible assets, hence, the requirements of the said clause i(d) of paragraph 3 of the Order is not applicable to the Company.
 - (e) According to the information and explanation given to us and records examined by us no proceedings have been initiated or are pending against the Company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
- ii. (a) According to the information and explanation given to us and records examined by us, the management of the Company has conducted physical verification of its inventories and in our opinion the coverage and procedure of such verification by the management is appropriate. As explained to us and on the basis of records examined by us, the value of discrepancies, if any, noticed on physical verification by the management did not exceed 10% or more in aggregate of each class of inventory.
- (b) Based on the records examined by us and information and explanation given to us, the Company has not availed any facility from banks on the basis of security of current assets and accordingly the clause (ii) (b) of paragraph 3 of the Order is not applicable to the Company.
- iii. On the basis of examination of records of the Company and information and explanation given to us, during the year the Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, the requirement of Clause (iii) of paragraph 3 of the Order is not applicable to the Company.
- iv. In our opinion and according to the information and explanations given to us, the Company has not directly or indirectly advanced loan to the persons covered under Section 185 of the Act or given guarantees or securities in connection with the loan taken by such persons and has complied with the provisions of section 186 of the Act, in respect of investments, loans, guarantee or security given, as applicable.

- v. In our opinion and according to the information and explanations given to us, the Company has not accepted any deposits within the meaning of provisions of Sections 73 to 76 or any other relevant provisions of the Act and the Companies (Acceptance of Deposits) Rules, 2014, as amended, with regard to the deposits accepted. According to the information and explanations given to us, no order has been passed by the Company Law Board or the National Company Law Tribunal or the Reserve Bank of India or any Court or any other Tribunal.
- vi. The maintenance of cost records has been specified by the Central Government under section 148(1) of the Act. We have broadly reviewed the cost records maintained by the Company pursuant to the Companies (Cost Records and Audit) Rules, 2014 as amended, prescribed by the Central Government under Section 148(1) of the Act and are of the opinion that, prima facie, the prescribed cost records have been made and maintained. We have, however, not made a detailed examination of the cost records with a view to determine whether they are accurate.
- vii. Based on the examination of records and according to the information and explanations given to us, in respect of statutory dues:
- a) The Company has generally been regular in depositing undisputed statutory dues including Goods and Service Tax, Provident Fund, Employees' State Insurance, Income Tax, duty of Customs, Cess and any other statutory dues as applicable to it to the appropriate authorities. No undisputed amounts payable in respect of the aforesaid dues were outstanding as at March 31, 2024 for a period of more than six months from the date they became payable.
- b) According to the information and explanation given to us and records examined by us, there are no amount of statutory dues referred to in clause vii (a) above, which have not been deposited as on March 31, 2024 on account of dispute, except for the items set out as below:.

Name of Statute	Nature of Dues	Amount (Rs. in Lakhs)	Period to which amount relates	Forum where the dispute is pending
Income Tax Act, 1961	Income Tax	8.90	A.Y. - 2017-18	CIT (Appeal)
		13.42*	A.Y. - 2018-19	
		863	A.Y. - 2022-23	Rectification filed with Assessing Officer
Goods and Service Tax Act	Goods and Service Tax	65.96	A.Y. - 2017-18 to 2019-20	Additional/Joint Commissioner (Appeals)
		120.91	A.Y. 2017-18	

* Rs.251.7 Lakhs paid under protest / adjusted against refund of other assessment year.

- viii. According to information and explanation given to us and examination of records of the Company, there are no transactions surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- ix. (a) In our opinion and according to the information and explanations given and books of account and records examined by us, the Company has not taken any loans or other borrowings from any lender. Hence, reporting under clause ix(a) of the Order is not applicable.
- (b) According to the information and explanations given to us and on the basis of the audit procedures, we report that the Company has not been declared as wilful defaulter by any banks, financial institution or government or any government authority.

- (c) Based on the examination of records and information and explanation given to us by the Company has not availed any term loans during the year. Accordingly the reporting requirement under the clause ix(c) of paragraph 3 of the Order is not applicable.
 - (d) According to the information and explanations given to us, and the procedures performed by us, and on an overall examination of the financial statements of the Company, we report that no funds of short term basis have been used for long-term purposes.
 - (e) According to the information and explanations given to us and procedures performed by us, we report that the Company do not have any subsidiaries, associate or joint ventures and hence, reporting under clause (ix)(e) of paragraph 3 of the Order is not applicable to the Company.
 - (f) According to the information and explanations given to us and procedures performed by us, we report that the Company do not have any subsidiaries, associate or joint ventures and hence, reporting under clause (ix)(f) of paragraph 3 of the Order is not applicable to the Company.
- x. (a) In our opinion and according to the information and explanations given to us, the Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) and hence reporting under clause x(a) of paragraph 3 of the Order is not applicable to the Company.
- (b) In our opinion and according to the information and explanation given to us, the Company during the year has not made any preferential allotment or private placement of shares or fully or partly convertible debentures and hence reporting under clause x(b) of paragraph 3 of the Order is not applicable to the Company.
- xi. (a) Based on the audit procedures performed by us and according to the information and explanations given to us, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year.
- (b) According to the information and explanations given to us, no report under sub-section (12) of section 143 of the Act has been filed by the Cost Auditor, Secretarial Auditor and us in form ADT-4 as prescribed under rule 13 of the Companies (Audit and Auditors) Rules, 2014 with the Central Government.
- (c) As represented to us by the management, there are no whistle blower complaints received by the Company during the year.
- xii. The Company is not a Nidhi Company and hence reporting under clause (xii) of the Order is not applicable to the Company.
- xiii. In respect of transactions with related parties:
- a) In our opinion and according to the information and explanations given to us, section 177 of the Act is not applicable to the Company.
 - b) In our opinion and according to the information and explanations given to us, the Company is in compliance with the section 188 of the Act and details have been disclosed in the financial statements etc., as required by the applicable Indian accounting standards.
- xiv. (a) In our opinion and based on our examination, the Company has an internal audit system commensurate with the size and nature of its business.
- (b) We have considered the internal audit reports of the Company issued till date, for the period under audit.

- xv. In our opinion and according to the information and explanations given to us, during the year, the Company has not entered into any non-cash transactions with its directors or directors of its holding, subsidiary or associate company or persons connected with them, and hence provisions of Section 192 of the Act, are not applicable.
- xvi. (a) The Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934.
- (b) On the basis of examination of records and according to the information and explanation given to us by the Company, the Company has not conducted any Non-Banking Financial or Housing Finance activities hence the reporting requirements under clause xvi(b) of paragraph 3 of the Order is not applicable.
- (c) In our opinion and according to the information and explanation given to us, the Company is not a Core Investment Company as defined in the regulations made by the Reserve Bank of India.
- (d) As represented by the management, the Group does not have any Core Investment Company as part of the Group as per the definition of Group contained in the Core Investment Companies (Reserve Bank) Directions, 2016 and hence the reporting under clause (xvi)(d) of paragraph 3 of the Order is not applicable.
- xvii. Based on the examination of records, the Company has not incurred cash losses during the financial year and in the immediately preceding financial year.
- xviii. There has been no resignation of the statutory auditors during the year and accordingly this clause is not applicable.
- xix. According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
- xx. The Company was not having net worth of rupees five hundred crore or more, or turnover of rupees one thousand crore or more or a net profit of rupees five hundred crore or more during the immediately preceding financial year and hence, provisions of section 135 of the Act are not applicable to the Company during the year. Accordingly, reporting under clause 3(xx) of the Order is not applicable for the year.

For D T S & Associates LLP
Chartered Accountants
Firm's Registration No. 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183
UDIN: 24101183BKGWLQ1129

Place: Mumbai
Date: April 16, 2024

Annexure “B” To the Independent Auditors’ Report

(Referred to in paragraph 2(f) under ‘Report on other legal and regulatory requirements’ section of our report of even date to the members of Reliance Gas Pipelines Limited for the year ended March 31, 2024)

Report on the internal financial controls over financial reporting under clause (i) of sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

We have audited the internal financial controls over financial reporting with reference to financial statements of Reliance Gas Pipelines Limited (“the Company”) as of March 31, 2024, in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management’s responsibility for internal financial controls

The Company’s management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India (the “Guidance Note”). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor’s responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls over financial reporting with reference to the financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting with reference to the financial statements and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting with reference to the financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company’s internal financial controls system over financial reporting with reference to the financial statements.

Meaning of internal financial controls over financial reporting with reference to the financial statements

A company's internal financial control over financial reporting with reference to the financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting with reference to the financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent limitations of internal financial controls over financial reporting with reference to the financial statements

Because of the inherent limitations of internal financial controls over financial reporting with reference to the financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting with reference to the financial statements to future periods are subject to the risk that the internal financial control over financial reporting with reference to the financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting with reference to the financial statements were operating effectively as at March 31, 2024, based on the criteria for internal financial control over financial reporting established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For D T S & Associates LLP
Chartered Accountants
Firm's Registration No. 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183
UDIN: 24101183BKGWLQ1129

Place: Mumbai
Date: April 16, 2024

Reliance Gas Pipelines Limited
Balance Sheet as at 31st March, 2024

	Notes	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
ASSETS			
Non-Current Assets			
Property, Plant and Equipment	1	72,976.46	77,268.86
Intangible Assets	1	249.80	-
Capital Work-in-Progress	1	380.04	354.41
Deferred Tax Assets (net)	2	4,412.08	3,702.27
Other Non- Current Assets	3	264.06	185.91
Total Non-Current Assets		78,282.44	81,511.45
Current Assets			
Inventories	4	2,952.38	2,580.48
Financial Assets			
Investments	5	3,253.37	1,986.23
Trade Receivables	6	316.41	404.20
Cash and Cash Equivalents	7	266.43	9.62
Other Financial Assets	8	29.01	29.01
Other Current Assets	9	728.85	534.54
Total Current Assets		7,546.45	5,544.08
Total Assets		85,828.89	87,055.53
EQUITY AND LIABILITIES			
EQUITY			
Equity Share Capital	10	26,110.00	26,110.00
Other Equity	11	58,095.93	59,907.46
Total Equity		84,205.93	86,017.46
LIABILITIES			
Non-Current Liabilities			
Financial Liabilities		-	-
Total Non-Current Liabilities		-	-
Current Liabilities			
Financial Liabilities			
Trade Payables Due to :			
Micro and Small enterprises	12	22.62	109.00
Other than micro and small enterprises		684.75	379.40
Other Financial Liabilities	13	169.70	169.70
Other Current Liabilities	14	728.40	361.23
Provisions	15	17.49	18.74
Total Current Liabilities		1,622.96	1,038.07
Total Liabilities		1,622.96	1,038.07
Total Equity and Liabilities		85,828.89	87,055.53

Material Accounting Policies

See accompanying Notes to the Financial Statements

A-B

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Reliance Gas Pipelines Limited

As per our Report of even date

For **D T S & Associates LLP**
Chartered Accountants
Firm Regn No. - 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183

April 16, 2024

For and on behalf of the Board

Amit Mehta
Whole Time Director & CEO
DIN: 05112454

Jayashri Rajesh
Director
DIN: 07559698

Venkata Ravikumar Prekki
Director
DIN: 06537524

Milind Narkhede
Chief Financial Officer

Maya Shrihari
Company Secretary

Reliance Gas Pipelines Limited
Statement of Profit and Loss for the year ended 31st March, 2024

(₹ in Lakhs)
2022-23

	Notes	2023-24	2022-23
INCOME			
Value of Sales		-	-
Income from Services		7,858.57	8,802.99
Value of Sales & Services (Revenue)		7,858.57	8,802.99
Less: GST Recovered		917.89	943.18
Revenue from Operations	16	6,940.68	7,859.81
Other Income	17	277.25	193.83
Total Income		7,217.93	8,053.64
EXPENDITURE			
Fuel, Stores & Spares Consumption		3,507.12	5,208.18
Employee Benefits Expense	18	425.43	335.88
Finance Costs	19	-	1,014.55
Depreciation / Amortisation Expense	1	4,461.46	5,043.01
Other Expenses	20	1,332.86	1,369.83
Total Expenses		9,726.87	12,971.45
(Loss) Before Tax		(2,508.94)	(4,917.81)
Tax Expenses:			
Current Tax		-	-
Deferred Tax	2	(709.81)	(906.20)
		(709.81)	(906.20)
(Loss) for the Year		(1,799.13)	(4,011.61)
Other Comprehensive Income/(Loss)			
a) Items that will be reclassified to profit or loss			
		-	-
b) Other item not to be reclassified in Profit or Loss account			
Remeasurement of Defined Benefit Plan	18.1	(17.18)	5.10
Income tax on above		4.78	(1.42)
Total other comprehensive income/(loss) for the year (Net of tax)		(12.40)	3.68
Total comprehensive income/(Loss) for the year		(1,811.53)	(4,007.93)
Earnings per equity share of face value of Rs 7 each			
Basic		(0.48)	(1.08)
Diluted	21	(0.48)	(1.08)
Material Accounting Policies	A-B		
See accompanying notes to Financial Statements	1 to 30		

Reliance Gas Pipelines Limited

As per our Report of even date

For **D T S & Associates LLP**
Chartered Accountants
Firm Regn No. - 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183

April 16, 2024

For and on behalf of the Board

Amit Mehta
Whole Time Director & CEO
DIN: 05112454

Jayashri Rajesh
Director
DIN: 07559698

Venkata Ravikumar Prekki
Director
DIN: 06537524

Milind Narkhede
Chief Financial Officer

Maya Shrihari
Company Secretary

Reliance Gas Pipelines Limited
Statement of Change in Equity for the year ended 31st March 2024

(₹ in Lakhs)					
A. EQUITY SHARE CAPITAL	Balance as at 1st April, 2022	Changes during the year 2022-23	Balance as at 31st March, 2023	Changes during the year 2023-24	Balance as at 31st March, 2024
	26,110.00	-	26,110.00		26,110.00
(₹ in Lakhs)					
B. OTHER EQUITY	Balance as at 1st April, 2023	Total Comprehensive Income for the Year	Changes during the year 2023-24	Balance as at 31st March, 2024	
INSTRUMENT CLASSIFIED AS EQUITY					
I) 6% Non Cumulative Optionally Convertible Preference Shares of ₹ 7 each	25,735.50	-	-	25,735.50	
II) Zero coupon Unsecured Optionally Fully Convertible Debentures of ₹ 7 each	39,200.00	-	-	39,200.00	
RESERVES & SURPLUS					
Retained Earnings	(5,183.36)	(1,799.13)		(6,982.49)	
OTHER COMPREHENSIVE INCOME/(LOSS)	155.32	(12.40)		142.92	
TOTAL	59,907.46	(1,811.53)	-	58,095.93	
(₹ in Lakhs)					
A. EQUITY SHARE CAPITAL	Balance as at 1st April, 2022	Total Comprehensive Income for the Year	Changes during the year 2022-23 *	Balance as at 31st March, 2023	
INSTRUMENT CLASSIFIED AS EQUITY					
I) 6% Non Cumulative Optionally Convertible Preference Shares of ₹ 7 each	25,735.50	-		25,735.50	
II) Zero coupon Unsecured Optionally Fully Convertible Debentures of ₹ 7 each	-	-	39,200.00	39,200.00	
RESERVES & SURPLUS					
Retained Earnings	(1,171.75)	(4,011.61)	-	(5,183.36)	
OTHER COMPREHENSIVE INCOME	151.64	3.68		155.32	
TOTAL	24,715.39	(4,007.93)	39,200.00	59,907.46	

Note:-

*During the Previous year, company had allotted 560,000,000 Zero Coupon Unsecured Optionally Fully Convertible Debentures ("OFCDs") of Rs. 7 each aggregating to Rs.392 crores to the existing equity shareholders of the Company on Rights Basis.

Reliance Gas Pipelines Limited

As per our Report of even date

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Chief Financial Officer

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Company Secretary

Reliance Gas Pipelines Limited
Cash Flow Statement for the year ended 31st March, 2024

	2023-24	(₹ in Lakhs) 2022-23
A: CASH FLOW FROM OPERATING ACTIVITIES		
Net Loss before tax as per Statement of Profit and Loss	(2,508.94)	(4,917.81)
Adjusted for:		
Depreciation / Amortisation Expense	4,461.46	5,043.01
Gain (Realised/Unrealised) on Financial Assets	(197.51)	(114.89)
Finance Costs	-	1,014.55
Operating Profit before Working Capital Changes	<u>1,755.01</u>	<u>1,024.86</u>
Adjusted for:		
Trade and Other Receivables	(106.52)	356.18
Inventories	(371.90)	(155.39)
Trade and Other Payables	572.49	(248.13)
Cash Generated from Operations	<u>1,849.08</u>	<u>977.52</u>
Taxes Paid (Net)	(78.15)	252.15
Net Cash Flow from / (used in) Operating Activities	<u>1,770.93</u>	<u>1,229.67</u>
B: CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of Property, Plant and Equipment	(444.48)	(449.82)
Purchase of Other Investments	(7,284.64)	(8,132.53)
Sale of Other Investments/ Proceeds from sale of financial assets	6,215.00	8,645.28
Net Cash Flow from/(used in) Investing Activities	<u>(1,514.12)</u>	<u>62.93</u>
C: CASH FLOW FROM FINANCING ACTIVITIES		
Repayment of Borrowing - Non-Current	-	(39,500.00)
Proceeds from Issue of Zero Coupon Unsecured Optionally Fully Convertible Debentures	-	39,200.00
Interest Paid	-	(1,014.56)
Net Cash Flow from/(used) in Financing Activities	<u>-</u>	<u>(1,314.56)</u>
Net Increase/(Decrease) in Cash and Cash Equivalents	256.81	(21.96)
Opening Balance of Cash and Cash Equivalents	9.62	31.58
Closing Balance of Cash and Cash Equivalents (Refer Note "7")	<u>266.43</u>	<u>9.62</u>

Reliance Gas Pipelines Limited

As per our Report of even date

For D T S & Associates LLP
Chartered Accountants
Firm Regn No. - 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183

April 16, 2024

For and on behalf of the Board

Amit Mehta
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Milind Narkhede
Chief Financial Officer

Maya Shrihari
Company Secretary

Reliance Gas Pipelines Limited**Notes to the Financial Statements for the year ended 31st March, 2024****A. CORPORATE INFORMATION**

Reliance Gas Pipelines Limited ("the Company") is a limited company incorporated in India.

The registered office of the Company is located at 13th Floor, Maker Chambers IV, 222, Nariman Point, Mumbai - 400 021. The Company is mainly engaged in the business of providing Pipeline Infrastructure services.

B. MATERIAL ACCOUNTING POLICIES**B.1 BASIS OF PREPARATION AND PRESENTATION**

The financial statements have been prepared on the historical cost basis except for the following assets and liabilities which have been measured at fair value amount :

- (i) Certain Financial Assets and Liabilities
- (ii) Defined Benefit Plans - Plan Assets

The financial statements of the Company have been prepared to comply with the Indian Accounting standards ('Ind AS'), including the rules notified under the relevant provisions of the companies Act, 2013.

The Company's financial statements are presented in Indian Rupees (Rs), which is also its functional currency and all values are rounded to the nearest Lakh (` 00,000), except when otherwise indicated.

B.2 SUMMARY OF MATERIAL ACCOUNTING POLICY INFORMATION**(a) Current and Non-Current Classification**

The Company presents assets and liabilities in the Balance Sheet based on Current/ Non-Current classification.

An asset is treated as Current when it is –

- Expected to be realised or intended to be sold or consumed in normal operating cycle ;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

(b) Property, Plant and Equipment:

Property, Plant and Equipment are stated at cost, net of recoverable taxes, trade discount and rebates less accumulated depreciation and impairment losses, if any. Such cost includes purchase price, borrowing cost and any cost directly attributable to bringing the assets to its working condition for its intended use, net charges on foreign exchange contracts and arrangements arising from exchange rate variations attributable to the assets.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the entity and the cost can be measured reliably.

Property, Plant and Equipment which are significant to the total cost of that item of Property, Plant and Equipment and having different useful life are accounted separately.

Other Indirect expenses incurred relating to project, net of income earned during the project development stage prior to its intended use, are considered as pre - operative expenses and disclosed under Capital Work – in - Progress.

Reliance Gas Pipelines Limited**Notes to the Financial Statements for the year ended 31st March, 2024**

Depreciation on Property, plant and equipment is provided using Straight Line Method of depreciation. Depreciation is provided based on useful life of the assets as prescribed in Schedule II to the Companies Act, 2013.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

Gains or losses arising from derecognition of a property, plant and equipment are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

(c) Cash and Cash Equivalents

Cash and cash equivalents comprise of cash on hand, cash at banks, short-term deposits and short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

(d) Finance Cost

Borrowing costs that are directly attributable to the acquisition or construction of qualifying assets are capitalised as part of the cost

of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are charged to the Profit and Loss Statement for the period for which they are incurred.

(e) Inventories

Items of inventories are measured at lower of cost and net realisable value after providing for obsolescence, if any. Cost of inventories comprises of cost of purchase, cost of conversion and other costs including manufacturing overheads net of recoverable taxes, if any incurred in bringing them to their respective present location and condition.

Cost of stores and spares, trading and other products are determined on weighted average basis.

(f) Impairment of Non-Financial Assets- Property, Plant and Equipment and Intangible Assets

The company assesses at each reporting date as to whether there is any indication that any Property, Plant and Equipment and Intangible Assets or group of assets, called Cash generating Units (CGU) may be impaired. If any such indication exists, the recoverable amount of an asset or CGU is estimated to determine the extent of impairment, if any. When it is not possible to estimate the recoverable amount of an individual assets, the Company estimates the recoverable amount of the CGU to which the asset belongs.

An impairment loss is recognised in the Statement of Profit and Loss to the extent, asset's carrying amount exceeds its recoverable amount. The recoverable amount is higher of an asset's fair value less cost of disposal and value in use. Value in use is based on the estimated future cash flows, discounted to their present value using pre-tax discount rate that reflects current market assessments of the time value of money and risks specific to the assets.

The impairment loss recognised in prior accounting period is reversed if there has been a change in the estimate of recoverable amount.

(g) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

(h) Contingent Liabilities

Disclosure of contingent liability is made when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources embodying economic benefits will be required to settle or a reliable estimate of amount cannot be made.

Reliance Gas Pipelines Limited**Notes to the Financial Statements for the year ended 31st March, 2024****(i) Tax Expenses**

The tax expense for the period comprises of Current Tax and Deferred Income Tax. Tax is recognised in statement of profit and loss, except to the extent that it relates to items recognised in Other Comprehensive Income or in Equity. In which case, the tax is also recognised in Other Comprehensive Income or Equity.

(i) Current tax

Current tax assets and liabilities are measured at the amount expected to be recovered from or paid to the income tax authorities, based on tax rates and laws that are enacted at the Balance sheet date.

(ii) Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Deferred tax assets are recognised to the extent it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax losses can be utilized

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The carrying amount of Deferred tax liabilities and assets are reviewed at the end of each reporting period.

(j) Revenue recognition

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration entitled in exchange for those goods or services. The Company has generally concluded that it is the principle in its revenue arrangement, because it typically controls the goods or services before transferring them to the customer.

Generally, control is transfer upon shipment of goods to the customer or when the goods is made available to the customer, provided transfer of title to the customer occurs and the Company has not retained any significant risks of ownership or future obligations with respect to the goods shipped.

Revenue from rendering of services is recognised over time by measuring the progress towards complete satisfaction of performance obligations at the reporting period.

Revenue is measured at the amount of consideration which the company expects to be entitled to in exchange for transferring distinct goods or services to a customer as specified in the contract, excluding amounts collected on behalf of third parties (for example taxes and duties collected on behalf of the government). Consideration is generally due upon satisfaction of performance obligations and a receivable is recognized when the it becomes unconditional. Generally, the credit period is between 0-4 days from the date of receipt of invoice raised by the company.

In case of discounts, rebates, credits, price incentives or similar terms, consideration are determined based on its most likely amount, which is assessed at each reporting period

Interest income

Interest income from a financial asset is recognised using effective interest rate method.

Dividend Income

Dividend Income is recognised when the Company's right to receive the amount has been established.

(k) Financial instruments**(i) Financial Assets****A. Initial recognition and measurement**

All Financial Assets are initially recognised at fair value. Transaction costs that are directly attributable to the acquisition or issue of Financial Assets, which are not at Fair Value Through Profit or Loss, are adjusted to the fair value on initial recognition. Purchase and sale of Financial Assets are recognised using trade date accounting.

Reliance Gas Pipelines Limited**Notes to the Financial Statements for the year ended 31st March, 2024****B. Subsequent Measurement****a) Financial Assets measured at Amortised Cost (AC)**

A financial asset is measured at Amortised Cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

b) Financial assets measured at Fair Value Through Other Comprehensive Income (FVTOCI)

A financial asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that represents solely payments of principal and interest on the principal amount outstanding.

c) Financial Assets measured at Fair Value Through Profit or Loss (FVTPL)

A financial asset which is not classified in any of the above categories are measured at FVTPL

Financial assets are reclassified subsequent to their recognition, if the Company changes its business model for managing financial assets.

(ii) Financial Liabilities**A. Initial Recognition and Measurement**

All financial liabilities are recognized at fair value and in case of loans and borrowings and payables, net of directly attributable cost. Fees of recurring nature are directly recognised in Statement of Profit and Loss as finance cost.

B. Subsequent Measurement:

Financial liabilities are carried at amortized cost using the effective interest method. For trade and other payables maturing within one year from the balance sheet date, the carrying amounts approximate fair value due to the short maturity of these instruments.

(iii) Derecognition of Financial Instruments

The company derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for derecognition under Ind AS 109. A financial liability (or a part of a financial liability) is derecognized from the company's balance sheet when the obligation specified in the contract is discharged or cancelled or expires.

(I) Earnings per share

Basic earnings per share is calculated by dividing the net profit/(loss) after tax by the weighted average number of equity shares outstanding during the year adjusted for bonus element in equity share. Diluted earnings per share adjusts the figures used in determination of basic earnings per share to take into account the conversion of all dilutive potential equity shares. Dilutive potential equity shares are deemed converted as at the beginning of the period unless issued at a later date.

B.3 SUMMARY OF OTHER ACCOUNTING POLICY INFORMATION**(a) Intangible Assets :**

Intangible Assets are stated at cost of acquisition net of recoverable taxes, trade discount and rebates less accumulated amortisation / depletion and impairment losses, if any. Such cost includes purchase price, borrowing costs, and any cost directly attributable to bringing the asset to its working condition for the intended use, net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the Intangible Assets.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the entity and the cost can be measured reliably.

Reliance Gas Pipelines Limited**Notes to the Financial Statements for the year ended 31st March, 2024**

Other Indirect Expenses incurred relating to project, net of income earned during the project development stage prior to its intended use, are considered as pre-operative expenses and disclosed under Intangible Assets Under Development.

Gains or losses arising from derecognition of an Intangible Asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the Statement of Profit and Loss when the asset is derecognised.

The company's intangible assets comprises software with finite useful life which are amortised on a straight-line basis over the period of their expected useful life.

(b) Employee Benefits Expense**Short Term Employee Benefits**

The undiscounted amount of short term employee benefits expected to be paid in exchange for the services rendered by employees are recognised as an expense during the period when the employees render the services.

Post-Employment Benefits**Defined Contribution Plans**

The Company recognizes contribution payable to the provident fund scheme as an expense, when an employee renders the related service. If the contribution payable to the scheme for service received before the balance sheet date exceeds the contribution already paid, the deficit payable to the scheme is recognized as a liability after deducting the contribution already paid. If the contribution already paid exceeds the contribution due for services received before the balance sheet date, then excess is recognised as an asset to the extent that the pre-payment will lead to, for example, a reduction in future payment or a cash refund.

Defined Benefit Plans

The Company pays gratuity to the employees who have completed five years of service with the Company at the time of resignation/superannuation. The gratuity is paid @15 days salary for every completed year of service as per the Payment of Gratuity Act, 1972.

The gratuity liability amount is contributed to the approved gratuity fund formed exclusively for gratuity payment to the employees. The gratuity fund has been approved by respective Income Tax authorities.

The liability in respect of gratuity and other post-employment benefits is calculated using the Projected Unit Credit Method and spread over the period during which the benefit is expected to be derived from employees' services.

Re-measurement of defined benefit plans in respect of post-employment are charged to the Other Comprehensive Income.

(c) Foreign Currencies transactions and translation

Transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transaction.

Exchange differences arising on settlement or translation of monetary items are recognised in statement of profit and loss except to the extent of exchange differences which are regarded as an adjustment to interest costs on foreign currency borrowings that are directly attributable to the acquisition or construction of qualifying assets which are capitalised as cost of assets.

C. CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY

The preparation of the Company's financial statements requires management to make judgement, estimates and assumptions that affect the reported amount of revenue, expenses, assets and liabilities and the accompanying disclosures. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in next financial years.

a) Property Plant and Equipment / Intangible Assets

Property, plant and equipment / Intangible Assets are depreciated / amortised over their estimated useful life, after taking into account estimated residual value. Management reviews the estimated useful life and residual values of the assets annually in order to determine the amount of depreciation / amortisation to be recorded during any reporting period. The useful life and residual values are based on the Company's historical experience with similar assets and take into account anticipated technological changes. The depreciation / amortisation for future periods is adjusted if there are significant changes from previous estimates.

Reliance Gas Pipelines Limited**Notes to the Financial Statements for the year ended 31st March, 2024****b) Recoverability of Trade Receivable**

Judgements are required in assessing the recoverability of overdue trade receivables and determining whether a provision against those receivables is required. Factors considered include the credit rating of the counterparty, the amount and timing of anticipated future payments and any possible actions that can be taken to mitigate the risk of non-payment.

c) Provisions

Provisions and liabilities are recognized in the period when it becomes probable that there will be a future outflow of funds resulting from past operations or events and the amount of cash outflow can be reliably estimated. The timing of recognition and quantification of the liability requires the application of judgement to existing facts and circumstances, which can be subject to change. The carrying amounts of provisions and liabilities are reviewed regularly and revised to take account of changing facts and circumstances.

d) Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or Cash Generating Units (CGU's) fair value less costs of disposal and its value in use. It is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or a groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transaction are taken into account, if no such transactions can be identified, an appropriate valuation model is used.

e) Impairment of Financial Assets

The impairment provisions for financial assets are based on assumptions about risk of default and expected cash loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

f) Recognition of Deferred Tax Assets and liabilities

Deferred tax assets and liabilities are recognised for deductible temporary differences and unused tax losses for which there is probability of utilisation against the future taxable profit. The Company uses judgement to determine the amount of deferred tax that can be recognised, based upon the likely timing and the level of future taxable profits and business developments.

g) Fair Value Measurement

For estimates relating to fair value of financial, instruments refer note 24.2 of financial statements.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

1. Property, Plant & Equipment, Capital Work-in-Progress And Intangible Assets

(₹ in Lakhs)

Description	Gross Block			Depreciation/Amortisation				Net Block		
	As at 1st April, 2023	Additions / Adjustment	Deductions / Adjustment	As at 31st March, 2024	As at 1st April, 2023	For the year	Deductions / Adjustment	As at 31st March, 2024	As at 31st March, 2024	As at 31st March, 2023
Property, Plant and Equipment										
Own Assets:										
Freehold Land	370.34	-	-	370.34	-	-	-	-	370.34	370.34
Buildings	9,549.51	-	-	9,549.51	1,753.86	298.79	-	2,052.65	7,496.86	7,795.65
Plant & Machinery	84,170.56	1.38	-	84,171.94	17,483.16	3,242.37	-	20,725.53	63,446.41	66,687.40
Electrical Installations	2,595.59	94.32	-	2,689.91	1,366.27	266.02	-	1,632.29	1,057.62	1,229.32
Equipments \$	8,138.18	71.61	-	8,209.79	7,079.28	635.93	-	7,715.21	494.58	1,058.90
Furniture & Fixtures	157.18	1.55	-	158.73	101.06	14.73	-	115.79	42.94	56.12
Vehicles	-	-	-	-	0.00	-	-	0.00	(0.00)	(0.00)
Sub-total	1,04,981.36	168.86	-	1,05,150.22	27,783.63	4,457.84	-	32,241.47	72,908.75	77,197.73
Right-of-Use Assets:										
Land	99.39	-	-	99.39	28.26	3.42	-	31.68	67.71	71.13
Sub-total	99.39	-	-	99.39	28.26	3.42	-	31.68	67.71	71.13
Total (A)	1,05,080.75	168.86	-	1,05,249.61	27,811.89	4,461.26	-	32,273.15	72,976.46	77,268.86
Intangible Assets										
Software	6.29	250.00	-	256.29	6.29	0.20	-	6.49	249.80	-
Total (B)	6.29	250.00	-	256.29	6.29	0.20	-	6.49	249.80	-
Total (A+B)	1,05,087.04	418.86	-	1,05,505.90	27,818.18	4,461.46	-	32,279.64	73,226.26	77,268.86
Previous year	1,04,338.94	754.82	6.71	1,05,087.05	22,781.89	5,043.01	6.71	27,818.19	77,268.86	81,557.05
Capital Work-in-Progress									380.04	354.41

\$ Includes Office Equipments

1.1 Ageing Schedule as at 31st March, 2024

(₹ in Lakhs)

CWIP	Amount in CWIP for period of				Total
	< 1 year	1-2 year	2-3 year	> 3 year	
A. Projects in Progress					
i) Hookup at MLV-6	25.63	349.68	0.48	4.25	380.04
B. Projects temporarily suspended					
Total	25.63	349.68	0.48	4.25	380.04

1.2 Ageing Schedule as at 31st March, 2023

(₹ in Lakhs)

CWIP	Amount in CWIP for period of				Total
	< 1 year	1-2 year	2-3 year	> 3 year	
A. Projects in Progress					
i) Hookup at MLV-6	349.68	0.48	4.25	-	354.41
B. Projects temporarily suspended					
Total	349.68	0.48	4.25	-	354.41

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

2. Deferred Tax Assets (Net)	(₹ in Lakhs)	
	As at 31st March, 2024	As at 31st March, 2023
At the start of the year	3,702.27	2,796.07
(Charge)/Credit to Statement of Profit and Loss	709.81	906.20
At the end of the year	<u>4,412.08</u>	<u>3,702.27</u>

Component of Deferred Tax Assets :

Deferred Tax Liability / (Assets) in relation to:	(₹ in Lakhs)			
	As at 1st April, 2023	Charge/(Credit) to Statement of Profit and Loss	Others (Including Exchange Difference)	As at 31st March, 2024
Property, Plant and Equipment	21,373.38	(1,123.70)	-	20,249.68
Provisions	(5.22)	0.35	-	(4.87)
Income Tax deduction u/s 35AD & MAT Credit*	(25,070.43)	413.54	-	(24,656.89)
Total	<u>(3,702.27)</u>	<u>(709.81)</u>	-	<u>(4,412.08)</u>

* Includes MAT Credit Entitlement Rs.72.71 lakhs

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
3. Other Non Current Assets <i>(Unsecured and Considered Good)</i>		
Advance Income Tax (Net of Provision)	264.06	185.91
Total	264.06	185.91

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
3.1. Taxation		
Tax Expenses recognised in Statement of Profit and Loss		
Current Tax	-	-
Deferred Tax	(709.81)	(906.20)
Tax Expenses recognised for the period	(709.81)	(906.20)

The Tax expenses for the year can be reconciled to the accounting loss as follows:

(Loss) Before Tax	(2,508.93)	(4,917.81)
Applicable Tax Rate	27.82%	27.82%
Computed Tax Expense	(697.99)	(1,368.14)
Tax effect of :		
Carried Forward Losses Utilised	697.99	1,368.14
Current Tax Provision (A)	-	-
Incremental Deferred Tax (Liability) / Asset on account of Property, Plant and Equipment	(1,123.70)	(5,705.10)
Incremental Deferred Tax (Liability) / Asset on account of carried forward losses on account of income tax allowance, MAT credit and carryforward losses.	413.89	4,798.90
Deferred Tax Provision (B)	(709.81)	(906.20)
Tax Expenses recognised in Statement of Profit and Loss (A+B)	(709.81)	(906.20)
Effective Tax Rate	-	-
Advance Income Tax (Net of Provision)		
At start of year	185.91	438.05
Charge for the year	-	-
Tax paid during the year	78.15	(252.14)
At the end of the year	264.06	185.91

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

4. Inventories <i>(Cost or Net Realisable Value, whichever is lower)</i>	(₹ in Lakhs)	
	As at 31st March, 2024	As at 31st March, 2023
Stores and Spares & Consumables	2,952.38	2,580.48
Total	2,952.38	2,580.48

5. Investments - Current	(₹ in Lakhs)			
	As at 31st March, 2024		As at 31st March, 2023	
Investments measured at Fair Value through Profit and Loss	Units	Amount	Units	Amount
In Mutual Funds - Unquoted				
Kotak Bond Short term Fund-Direct ((Face Value ₹ 10)	44,89,373	2,313.07	-	-
Kotak Low Duration Fund-Direct Growth (Face Value ₹ 1000)	7,943	261.83	44,302	1,355.93
Nippon India Low Duration Fund Direct - Growth (Face Value ₹ 1000)	18,870	678.47	18,870	630.30
Total		3,253.37		1,986.23

Aggregate Amount of unquoted investments **3,253.37** 1,986.23

Category-wise current investment	As at 31st March, 2024	As at 31st March, 2023
measured at FVTPL (Mutual Funds)	3,253.37	1,986.23

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

6. Trade Receivables (unsecured and considered good)	As at 31st March, 2024	(₹ in Lakhs) As at 31st March,
Trade Receivables	316.41	404.20
Total	<u>316.41</u>	<u>404.20</u>

6.1 Trade Receivables Ageing as at 31st December 2024

(₹ in Lakhs)

Particulars	Not Due	Outstanding from due date of payment					Total
		< 6 months	6 months - 1 year	1-2 year	2-3 year	> 3 year	
Undisputed Trade receivables – considered good	304.78	11.63	-	-	-	-	316.41
Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
Disputed Trade receivables – considered good	-	-	-	-	-	-	-
Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
Disputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
Total	304.78	11.63	-	-	-	-	316.41

6.1 Trade Receivables Ageing as at 31st March 2023

(₹ in Lakhs)

Particulars	Not Due	Outstanding from due date of payment					Total
		< 6 months	6 months - 1 year	1-2 year	2-3 year	> 3 year	
Undisputed Trade receivables – considered good	374.44	29.76	-	-	-	-	404.20
Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
Disputed Trade receivables – considered good	-	-	-	-	-	-	-
Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-	-
Disputed Trade Receivables – credit impaired	-	-	-	-	-	-	-
Total	374.44	29.76	-	-	-	-	404.20

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

7. Cash and Cash Equivalents

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
Bank Balances		
In Current Accounts	56.55	9.62
In Deposits	209.88	-
Total	266.43	9.62
Cash and Cash equivalent as per Balance Sheet	266.43	9.62
Cash and Cash Equivalents as per Cash Flow Statement	266.43	9.62

8. Other Financial Assets - Current

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
Security Deposits	29.01	29.01
Total	29.01	29.01

9. Other Current Assets (Unsecured and Considered Good)

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
Balance with Customs, Central Excise, GST & State Authorities	145.45	181.46
Others *	583.40	353.08
Total	728.85	534.54

* includes Gratuity fund & Advance to employees and vendors.

* includes Amount paid to Income Tax authorities Rs 53.02 Lakhs (Refer Note 23)

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

10. Share Capital	As at 31st March, 2024		(₹ in Lakhs) As at 31st March, 2023	
	No. of Shares	Amount	No. of Shares	Amount
Authorised Share Capital:				
Equity Shares of ₹ 7 each	50,00,00,000	35,000.00	50,00,00,000	35,000.00
Preference Shares of ₹ 7 each	1,00,00,00,000	70,000.00	1,00,00,00,000	70,000.00
Total		1,05,000.00		1,05,000.00
Issued, Subscribed and Paid-Up:				
Equity Shares of ₹ 7 each fully paid up	37,30,00,000	26,110.00	37,30,00,000	26,110.00
Total		26,110.00		26,110.00

(i) The details of Shareholders holding more than 5% shares :

Name of the Shareholders	As at 31st March, 2024		As at 31st March, 2023	
	No. of Shares	% held	No. of Shares	% held
Reliance Industries Limited (Shares held by Holding Company)	37,30,00,000	100	37,30,00,000	100

(ii) Shareholding of Promoters:

As at 31st March, 2024

Sr. No.	Class of equity Share	Promoter's Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of total shares	% change during the year
1	Equity Shares	Reliance Industries Limited (Holding Company)	37,30,00,000	-	37,30,00,000	100	-

As at 31st March, 2023

Sr. No.	Class of equity Share	Promoter's Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of total shares	% change during the year
1	Equity Shares	Reliance Industries Limited (Holding Company)	37,30,00,000	-	37,30,00,000	100	-

(iii) Reconciliation of opening and closing number of shares

Particulars	As at 31st March, 2024	As at 31st March, 2023
	No. of shares	No. of shares
Equity Shares outstanding at the beginning of the year	37,30,00,000	37,30,00,000
Add: Equity Shares issued during the year	-	-
Equity Shares outstanding at the end of the year	37,30,00,000	37,30,00,000

(iv) No bonus shares have been issued during the last five years.

(v) The Company has one class of ordinary shares which carry equal voting rights on income and distribution of assets on liquidation or otherwise.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

11. Other Equity	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
Retained Earnings		
As per last Balance Sheet	(5,183.36)	(1,171.75)
Add: Profit or (Loss) for the year	(1,799.13)	(4,011.61)
Total	<u>(6,982.49)</u>	<u>(5,183.36)</u>
Instrument classified as Equity		
a) 6% Non Cumulative Optionally Convertible Preference Shares of ₹ 7 each, Issued and Fully Subscribed (Refer Note 11.1)		
As per Last Balance Sheet	25,735.50	25,735.50
Issued during the year	-	-
Sub Total	<u>25,735.50</u>	<u>25,735.50</u>
b) Zero coupon Unsecured Optionally Fully Convertible Debentures of ₹ 7 each (Refer Note 11.2)		
As per Last Balance Sheet	39,200.00	-
Issued during the year	-	39,200.00
Reduction during the year on account of demerger	-	-
Sub Total	<u>39,200.00</u>	<u>39,200.00</u>
Other Comprehensive Income(OCI)		
As per last Balance Sheet	155.32	151.64
Add : Movement in OCI (Net) during the year	(12.40)	3.68
	<u>142.92</u>	<u>155.32</u>
Total	<u>58,095.93</u>	<u>59,907.46</u>

11.1 6% Non Cumulative Optionally Convertible Preference Shares of ₹ 7 each

(i) All the above 36,76,50,000 (Previous Year 36,76,50,000) 6% Non-cumulative Optionally Convertible Preference Shares of ₹ 7 each, fully paid up are held by Reliance Industries Limited, the holding company.

(ii) **Terms of 6% Non Cumulative Optionally Convertible Preference Shares**

Each Preference share shall be redeemable at ₹ 7 each, at any time at the option of the Company but not later than 15 years from the date of allotment (date of maturity is 26th March 2032). Such early redemption shall also be subject to approval of Company's Lenders, if required. The Preference shares may be converted into 1(One) Equity Share of ₹ 7 each at par at any time at the option of the Company, but not later than 15 years from the date of allotment of the Preference Shares.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

(iii) **Reconciliation of opening and closing number of shares**

Particulars	As at March 31, 2024	As at March 31, 2023
	No. of shares	No. of shares
Preference Shares outstanding at the beginning of the year	36,76,50,000	36,76,50,000
Add: Preference Shares issued during the year	-	-
Preference Shares outstanding at the end of the year	36,76,50,000	36,76,50,000

11.2 Zero coupon Unsecured Optionally Fully Convertible Debentures of ₹ 7 each

(i) All the above 56,00,00,000 (Previous Year 56,00,00,000) Zero Coupon Unsecured Optionally Fully Convertible Debentures of ₹ 7 each, fully paid up are held by Reliance Industries Limited, the holding company.

(ii) **Terms of Zero Coupon Unsecured Optionally Fully Convertible Debentures**

The amount subscribed / paid on each OFCD shall be converted into 1 (one) Equity Share of Rs. 7/- at any time at the option of the Issuer or the debenture holder, but not later than 20 years from the date of allotment of the OFCD. If not opted for conversion, each OFCD shall be redeemed at Rs. 7/- at any time at the option of the Issuer, but not later than 20 years from the date of allotment of the OFCD (date of maturity is 9th August 2042).

(iii) **Reconciliation of opening and closing number of Zero Coupon Unsecured Optionally Fully Convertible Debentures**

	As at	As at
	31st March, 2024	31st March, 2023
	No. of shares	No. of shares
As per Last Balance Sheet	56,00,00,000	-
Issued during the year	-	56,00,00,000
Sub Total	56,00,00,000	-
Total	56,00,00,000	56,00,00,000

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

12. Trade Payables Due to	(₹ in Lakhs)	
	As at 31st March, 2024	As at 31st March, 2023
Micro and Small Enterprises	22.62	109.00
Other than Micro and Small	684.75	379.40
Total	707.37	488.40

12.1 There are no overdue amounts to Micro and Small Enterprises as at 31st March, 2024 and 31 March 2023.

12.2 Trade Payables Ageing as at 31st March 2024

(₹ in Lakhs)

Particulars	Not Due	Outstanding from due date of payment				Total
		< 1 year	1-2 year	2-3 year	> 3 year	
MSME	22.62	-	-	-	-	22.62
Others	598.80	85.95	-	-	-	684.75
Disputed-MSME	-	-	-	-	-	-
Disputed-Others	-	-	-	-	-	-
Total	621.42	85.95	-	-	-	707.37

12.3 Trade Payables Ageing as at 31st March 2023

(₹ in Lakhs)

Particulars	Not Due	Outstanding from due date of payment				Total
		< 1 year	1-2 year	2-3 year	> 3 year	
MSME	109.00	-	-	-	-	109.00
Others	285.63	93.77	-	-	-	379.40
Disputed-MSME	-	-	-	-	-	-
Disputed-Others	-	-	-	-	-	-
Total	394.63	93.77	-	-	-	488.40

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
13. Other Financial Liabilities - Current		
Creditors for Capital Expenditure	169.70	169.70
Total	169.70	169.70

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
14. Other Current Liabilities		
Others*	728.40	361.23
Total	728.40	361.23

* Includes outstanding liabilities, provision for expenses, statutory dues, payables to employees & vendors

	As at 31st March, 2024	(₹ in Lakhs) As at 31st March, 2023
15. Provisions - Current		
Provision for Employee Benefits*	17.49	18.74
Total	17.49	18.74

* Provision for employee benefit includes annual leave and vested long service leave entitlement accrued.

	2023-24	(₹ in Lakhs) 2022-23
16. Revenue from Operations		
Transportation Charges	6,940.68	7,859.81
Value of Services ^	6,940.68	7,859.81
Total	6,940.68	7,859.81

^ Net of GST

	2023-24	(₹ in Lakhs) 2022-23
17. Other Income		
Other Miscellaneous Income	79.75	78.94
Gain on Financial Assets (at Fair Value through Profit & Loss)		
Realised Gain	148.15	87.06
Unrealised Gain / (Loss)	49.35	27.83
Total	277.25	193.83

	2023-24	(₹ in Lakhs) 2022-23
18. Employee Benefits Expense		
Salaries and Wages	411.51	320.06
Contribution to Provident and Other Funds	4.14	5.28
Staff Welfare Expenses	9.78	10.54
Total	425.43	335.88

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

18.1 Employee Benefits

As per Indian Accounting Standard 19 "Employee Benefits", the disclosures as defined are given below :

Defined Contribution Plan

Contribution to Defined Contribution Plans , recognised as expense for the year is as under

	2023-24	(₹ in Lakhs) 2022-23
Employers Contribution to Provident Fund	11.60	9.99
Employers Contribution to Pension Fund	7.04	5.46
Total	18.64	15.45

Defined Benefit Plan

The employees' gratuity fund scheme managed by Life Insurance Corporation of India is a defined benefit plan.

I Reconciliation of Opening and closing balances of Defined Benefit obligation

	2023-24	(₹ in Lakhs) Gratuity (Funded) 2022-23
Defined Benefit obligation at beginning of the year	30.06	29.98
Current Service Cost	3.63	3.22
Interest cost	2.28	2.13
Actuarial (gain) / loss on obligations	12.15	(3.99)
Benefits paid	(0.51)	(1.28)
Transfer In/(Out)	-	-
Defined Benefit obligation at end of the year	47.61	30.06

II Reconciliation of Opening and closing balances of fair value of plan assets

	2023-24	(₹ in Lakhs) Gratuity (Funded) 2022-23
Fair value of plan assets at the beginning of the year	262.10	243.71
Expected return on plan assets	(5.04)	1.11
Actuarial Gain / (Loss)	-	-
Interest Income	19.92	17.28
Fair value of plan assets at the end of the year	276.98	262.10

III Reconciliation of fair value of assets and obligations

	2023-24	(₹ in Lakhs) Gratuity (Funded) 2022-23
Fair value of plan assets at end of year	276.98	262.10
Present Value of obligation	47.61	30.06
Amount recognised in Balance Sheet	(229.37)	(232.04)

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

IV Expenses recognised during the year	(₹ in Lakhs)	
	2023-24	Gratuity (Funded) 2022-23
Current Service Cost	3.63	3.22
Interest Cost	(17.63)	(15.16)
Expense recognised in Income Statement	(14.00)	(11.94)
Expected return on plan assets	5.04	(1.11)
Expense recognised in OCI	5.04	(1.11)
Actuarial (gain) / loss	12.15	(3.99)
Expense recognised in OCI	12.15	(3.99)
Net Income Recognised in Income Statement	(14.00)	(11.94)
Net Income Recognised in Other comprehensive Income	17.19	(5.10)

V Investment details	(₹ in Lakhs)			
	As at 31st March, 2024		As at 31st March, 2023	
	(Rs in Lakhs)	% invested	(Rs in Lakhs)	% invested
Insurance Policies	276.98	100%	262.10	100%
	<u>276.98</u>	<u>100%</u>	<u>262.10</u>	<u>100%</u>

VI Actuarial Assumptions	(₹ in Lakhs)	
	2023-24	Gratuity (Funded) 2022-23
Mortality Table(LIC)	(Ultimate)	(Ultimate)
Discount rate (per annum)	7.23%	7.09%
Expected rate of return on plan assets (per annum)	7.23%	7.09%
Rate of escalation in salary (per annum)	6.00%	6.00%

The estimates of rate of escalation in salary considered in actuarial valuation, take into account inflation, seniority, promotion and other relevant factors including supply and demand in the employment market. The above information is certified by the actuary.

The expected rate of return on plan assets is determined considering several factors, mainly the composition of plan assets held, assessed risks, historical results of return on plan assets and the company's policy for plan assets management.

VII The expected contributions for Defined Benefit Plan for the next financial year will be in line with FY 2023-24.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

VIII Sensitivity Analysis

Significant Actuarial Assumptions for the determination of the defined benefit obligation are discount rate, expected salary increase and employee turnover. The sensitivity analysis below, have been determined based on reasonably possible changes of the assumptions occurring at end of the reporting period , while holding all other assumptions constant. The result of sensitivity analysis is given below:

Particulars	(₹ in Lakhs)			
	As at 31st March, 2024		As at 31st March, 2023	
	Decrease	Increase	Decrease	Increase
Projected Benefit Obligation on Current Assumptions				
Change in rate of discounting (delta effect of +/- 0.5%)	0.25	0.25	1.67	1.55
Change in rate of salary increase (delta effect of +/- 0.5%)	0.25	0.25	1.58	1.69
Change in rate of employee turnover (delta effect of +/- 0.5%)	0.05	0.05	0.21	0.20

These plans typically expose the Group to actuarial risks such as: investment risk, interest risk, longevity risk and salary risk.

Investment Risk

The present value of the defined benefit plan liability is calculated using a discount rate which is determined by reference to market yields at the end of the reporting period on government bonds.

For other defined benefit plans, the discount rate is determined by reference to market yield at the end of reporting period on high quality corporate bonds when there is a deep market for such bonds; if the return on plan asset is below this rate, it will create a plan deficit.

Interest Risk

A decrease in the bond interest rate will increase the plan liability; however, this will be partially offset by an increase in the return on the plan debt investments.

Longevity Risk

The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.

Salary Risk

Salary risk The present value of the defined plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

19. Finance Cost	2023-24	(₹ in Lakhs) 2022-23
(at amortised cost)		
Interest Expenses	-	1,014.55
	<u>-</u>	<u>1,014.55</u>

20. Other Expenses	2023-24	(₹ in Lakhs) 2022-23
Payment to Auditors	3.57	2.05
Other Repairs	18.95	30.85
Repairs to Machinery	324.17	316.28
Electricity & Water	76.20	89.63
Exchange Difference	3.19	6.63
Telephone Expenses	1.85	1.24
Corporate Social Responsibility (CSR) (Refer Note 20.2)	-	30.00
Travelling and Conveyance Expenses	146.30	153.51
Labour processing, production royalty and machinery hire charges	-	6.06
Professional Fees Paid to Others	228.83	226.78
Security Expenses	216.02	223.53
Insurance Expenses	120.97	116.80
General Expenses	192.81	166.47
	<u>1,332.86</u>	<u>1,369.83</u>

20.1 Payment to Auditors	2023-24	(₹ in Lakhs) 2022-23
Statutory Audit Fees	2.00	1.10
Tax Audit Fees	0.50	0.13
Certification and Filing Fees	0.80	0.58
Cost Audit Fees	0.27	0.24
TOTAL	<u>3.57</u>	<u>2.05</u>

20.2 Corporate Social Responsibility (CSR)

a) Corporate Social Responsibility (CSR) amount required to be spent, as per Section 135 of the Companies Act, 2013 read with Schedule VII thereof, by the Company during the year is NIL (Previous Year ₹ 28.55 Lakh)

b) Expenditure related to CSR is NIL (Previous Year ₹ 30 Lakh).

Details of amount spent as CSR given below:

Particulars	2023-24	(₹ in Lakhs) 2022-23
Sustainable Livelihoods Programme	-	30.00
Total	<u>-</u>	<u>30.00</u>

c) During the financial year company has not spent any amount (Previous Year ₹ 30 Lakh) through Reliance Foundation (related party of the company).

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

21. Earning Per Share	2023-24	(₹ in Lakhs) 2022-23
Face value per Equity share	7	7
Basic Earnings per share (In ₹)	(0.48)	(1.08)
Net Profit/(Loss) attributable to Equity Shareholders	(1,799.13)	(4,011.61)
Weighted Average number of equity shares used as denominator for calculating Basic EPS	3,730.00	3,730.00
Diluted Earnings per share (In ₹)*	(0.48)	(1.08)
Net Profit/(Loss) attributable to Equity Shareholders	(1,799.13)	(4,011.61)
Weighted Average number of equity shares used as denominator for calculating Diluted EPS:	13,006.50	7,304.79
Reconciliation of Weighted Average Number of Shares Outstanding		
Weighted Average number of equity shares used as denominator for calculating Basic EPS	3,730.00	3,730.00
Total Weighted Average Potencial Equity Shares [^]	9,276.50	3,574.79
Weighted Average number of equity shares used as denominator for calculating Diluted EPS	13,006.50	7,304.79

*The effects of anti-dilutive potential equity shares are ignored in calculating Diluted earnings per share.

[^]Number of 6% Non Cumulative Optionally Convertible Preference Shares of ₹ 7 each and number of Zero Coupon Unsecured Optionally Fully Convertible Debentures of ₹ 7 each.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

22. Related Party Disclosures

As per IND AS - 24, the disclosure with related parties as designed in IND AS are given below:

- (i) List of related parties where control exists and related parties with whom transactions have taken place and the relationship:

SNo.	Name of the Related Party	Relationship
1	Reliance Industries Limited	Holding Company
2	Reliance Corporate IT Park Limited	Fellow Subsidiary
3	Reliance Retail Limited	Fellow Subsidiary
4	Reliance Jio Infocomm Limited	Fellow Subsidiary
5	Reliance Projects & Property Management Services Limited	Fellow Subsidiary
6	Asteria Aerospace Limited	Fellow Subsidiary
7	India Gas Solutions Private Limited	Joint Venture of the Holding company
8	Alok Industries Limited	Joint Venture of the Holding company
9	Reliance Foundations	Enterprises over which Key Managerial Personnel are able to exercise significant influence
10	Shri Amit Mehta (Chief Executive Officer, Whole-time Director)	Key Managerial Personnel
11	Shri Milind Narkhede (Chief Financial Officer)	Key Managerial Personnel
12	Ms Kavina Vora (Company Secretary) (Ceased w.e.f. October 31, 2023)	Key Managerial Personnel
13	Ms Maya Srihari (Company Secretary) (Appointed w.e.f. November 01, 2023)	Key Managerial Personnel

- (ii) Transactions during the year with related parties:

SNo.	Nature of Transactions (Excluding reimbursements)	Holding Company	Fellow Subsidiaries & Joint Ventures of the Holding company	Key Managerial Personnel / Enterprises over which Key Managerial Personnel are able to exercise significant influence.	(₹ in Lakhs)
					Total
1)	Purchase of Fuel	2,871.12 4,177.76	- -	-	2,871.12 4,177.76
2)	Sale of Services	- -	1,607.08 0.26	-	1,607.08 0.26
3)	Repayment of Borrowings	- 39,500.00	- -	-	- 39,500.00
4)	Issue and allotment of OFCD	- 39,200.00	-	-	- 39,200.00
5)	Interest Paid	- 1,014.55	- -	-	- 1,014.55
6)	Telephone Expenses	- -	0.22 0.05	-	0.22 0.05
7)	Rent /Business support Paid	0.68 0.34	9.60 9.60	-	10.28 9.94
8)	Other Expenses	- 0.07	37.33 26.35	- 30.00	37.33 56.42
9)	Remuneration to Key Managerial Personnel	- -	- -	220.08 212.11	220.08 212.11

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

Balance as on 31st March, 2024 (Excluding reimbursements)				
10) Equity Shares	26,110.00	-	-	26,110.00
	<i>26,110.00</i>	-	-	<i>26,110.00</i>
11) Preference Share Capital	25,735.50	-	-	25,735.50
	<i>25,735.50</i>	-	-	<i>25,735.50</i>
12) Zero coupon Unsecured Optionally Fully Convertible Debentures	39,200.00	-	-	39,200.00
	<i>39,200.00</i>	-	-	<i>39,200.00</i>
13) Trade Receivables	-	89.90	-	89.90
	-	-	-	-
14) Trade Payables	268.37	2.59	-	270.96
	<i>107.96</i>	<i>3.11</i>	-	<i>111.07</i>
15) Advance to Vendors	235.00	3.36	-	238.36
	-	<i>2.49</i>	-	<i>2.49</i>

Note :

Figures in *Italic* represents Previous Year's amount

(iii) Disclosure in respect of Material Related Party Transactions during the year:

Particulars	Relationship	2023-24	2022-23
1 Purchase of Fuel Reliance Industries Limited	Holding Company	2,871.12	4,177.76
2 Sales of Services Reliance Industries Limited India Gas Solutions Private Limited	Holding Company JV of the Holding company	- 1,607.08	- 0.26
3 Repayment of Borrowings Reliance Industries Limited	Holding Company	-	39,500.00
4 Investment in OFCD Reliance Industries Limited	Holding Company	-	39,200.00
5 Interest Paid Reliance Industries Limited	Holding Company	-	1,014.55
6 Telephone Expenses Reliance Jio Infocomm Limited	Fellow Subsidiary	0.22	0.05
7 Rent/Business support Paid Reliance Corporate IT Park Limited Reliance Industries Limited	Fellow Subsidiary Holding Company	9.60 0.68	9.60 0.34
8 Other Expenses Reliance Industries Limited Reliance Retail Limited Alok Industries Limited Asteria Aerospace Limited Reliance Projects and Property Management Services Limited Reliance Foundations	Holding Company Fellow Subsidiary JV of the Holding company Fellow Subsidiary Fellow Subsidiary	- 25.18 - 10.89 1.26 -	0.07 18.10 0.18 8.07 - 30.00
9 Remuneration to key Managerial Personnel Shri Amit Mehta (Chief Executive Officer & Whole-time Director) Shri Miliind Narkhede (Chief Financial Officer) Ms Kavina Vora (Company Secretary) (Ceased w.e.f. October 31, 2023) Ms Maya Srihari (Company Secretary) (Appointed w.e.f. November 01, 2023)	Key Managerial Personnel Key Managerial Personnel Key Managerial Personnel	120.00 59.18 15.63 25.27	135.00 52.73 24.38 -

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

Balance as on 31st March, 2024				
(Excluding reimbursements)				
10	Equity Share Capital Reliance Industries Limited	Holding Company	26,110.00	26,110.00
11	Preference Share Capital Reliance Industries Limited	Holding Company	25,735.50	25,735.50
12	Optionally Fully Convertible Debentures Reliance Industries Limited	Holding Company	39,200.00	39,200.00
13	Trade Receivables Reliance Industries Limited India Gas Solutions Private Limited	Holding Company JV of the Holding company	- 89.90	- -
14	Trade Payables Reliance Industries Limited Reliance Corporate IT Park Limited Reliance Jio Infocomm Limited Reliance Retail Limited Asteria Aerospace Limited	Holding Company Fellow Subsidiary Fellow Subsidiary Fellow Subsidiary Fellow Subsidiary	268.37 2.59 - - -	107.96 - - - 3.11
15	Advance to Vendors Reliance Industries Limited Reliance Jio Infocomm Limited Reliance Retail Limited	Holding Company Fellow Subsidiary Fellow Subsidiary	235.00 2.36 1.00	- 2.49 -

Note : Professional Fees towards Key Managerial Personnel payment is reimbursed to Reliance Industries Limited

23. Contingent Liabilities and Commitments

	As at	(₹ in Lakhs)
	31st March, 2024	As at 31st March, 2023
(A) Commitments		
Estimated amount of contracts remaining to be executed on Capital Account and not provided for (Net of Advances)	14.30	32.16
(B) Contingent Liabilities		
Bank Gurantees	-	-
Claims against the company / disputed liabilities not acknowledged as debts*	-	-

*The Income-Tax Assessments of the Company have been completed up to Assessment Year 2022-23. The total disputed demand outstanding as on 31st March 2024 was Rs 1,128.32 lakh.

Out of this, disputed demand of:-

(1) Rs 265.12 lakh pertains to AY 2018-19, of which, 20% demand amounting to Rs. 53.02 lakh was paid during FY 2021-22 and further, refund of Rs 198.67 lakh pertaining to AY 2021-22 was adjusted against this outstanding disputed demand. Based on the decisions of the Appellate authorities and the interpretations of other relevant provisions of the Income tax Act, 1961, the company is of the view that the disputed demand raised is likely to be either deleted or substantially reduced.

(2) Rs 863.20 lakh pertains to AY 2022-23 which was determined pursuant to assessment order u/s 143(3) dated 04.03.2024. The said demand is erroneous since it has arisen on account of apparent computational error. The Company has filed rectification application with the Tax Officer. Once the rectification application is processed, the entire disputed demand raised will be deleted. Hence there is no requirement to provide for any contingent liability for the Company as on 31.03.2024.

* Amounts in above note are stated in lakhs, as the financials shared vide below mail were denominated in lakhs. It may be changed according to the denomination used in financials.

**Few land related disputes against the Company is pending. Based on the interpretations of the case, the Company is of the view that there is a remote chance of having outcome against the Company. Hence no provision and contingent liability disclosure is necessitated.

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

24. Capital management and financial instruments

The Company manages its capital to ensure that it will continue as going concern while maximising the return to stakeholders. The company manages its capital structure and makes adjustment in light of changes in business condition. The overall strategy remains unchanged as compare to last year.

The capital structure of the company consists of net debt and total equity of the company.

24.1 Gearing ratio

The gearing ratio at end of the reporting period was as follows:

(₹ in Lakhs)

Particulars	As at 31st March 2024	As at 31st March 2023
Gross Debt	-	-
Cash and bank balance (including liquid investments)	3,519.81	1,995.85
Net Debt (A)	(3,519.81)	(1,995.85)
Total Equity (as per Balance Sheet) (B)	84,205.93	86,017.46
Net debt to equity ratio (A / B)	-	-

Debt is defined as long-term and short-term borrowings (excluding derivative contracts and contingent consideration).

24.2 Financial Instruments

(A) Fair Value Measurement Hierarchy:

(₹ in Lakhs)

Particulars	As at 31st March 2024			As at 31st March, 2023		
	Carrying Amount	Level of input used in		Carrying Amount	Level of input used in	
		Level 1	Level 2		Level 1	Level 2
Financial Assets						
At Amortised Cost						
Trade Receivables	316.41	-	-	404.20		
Cash and Bank Balances	266.43	-	-	9.62	-	-
Other Financial Assets	29.01	-	-	29.01	-	-
At FVTPL						
Investments	3,253.37	3,253.37	-	1,986.23	1,986.23	-
Financial Liabilities						
At Amortised Cost						
Trade Payables	707.38	-	-	488.40	-	-
Other Financial Liabilities	169.70	-	-	169.70	-	-

The financial instruments are categorized into two levels based on the inputs used to arrive at fair value measurements as described below:

Level 1 : Quoted Prices (unadjusted) in active markets for identical assets or liabilities; and

Level 2 : Inputs other than the quoted prices included within Level 1 that are observable for the asset or liability, wither directly or indirectly.

Level 3 : Inputs are based on unobservable market data

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

Valuation Methodology

All financial instruments are initially recognised and subsequently re-measured at fair value as described below :

- a) The fair value of investment in Mutual Funds is measured at quoted price or NAV.
- b) All foreign currency denominated assets and liabilities are translated using exchange rate at reporting date.

(B) Financial Risk Management

The Different types of risks the company is exposed to are Liquidity Risk, Credit Risk and Market Risk.

(i) Liquidity Risk

Liquidity risk is the risk that suitable sources of funding for the company's business activities may not be available. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due, so that the company is not forced to obtain funds at higher rates.

(ii) Credit Risk

Credit risk is the risk that a customer or counterparty to a financial instrument will fail to perform or pay amounts due causing financial loss to the company.

It arises from cash and cash equivalents, deposits from financial institutions and principally from credit exposures relating to outstanding receivables.

(iii) Market Risk

(a) Foreign Currency Risk

The company operates internationally and is exposed to foreign exchange risk arising from foreign currency translations, primarily with respect to USD, EUR and GBP.

Foreign currency risk arises from recognised assets and liabilities and future commercial transactions that are in foreign currency.

Foreign currency exposure profile is given below:

(₹ in Lakhs)

	As at 31st March 2024			As at 31st March, 2023		
	USD	EUR	GBP	USD	EUR	GBP
Trade and Other Payables	268.41	-	-	107.41	-	-
Net Exposure	268.41	-	-	107.41	-	-

Foreign currency sensitivity analysis (assuming a currency movement of 1%) is appended in table below:

(₹ in Lakhs)

	As at 31st March 2024			As at 31st March, 2023		
	USD	EUR	GBP	USD	EUR	GBP
1% Depreciation in INR						
Impact on Equity	2.68	-	-	1.07	-	-
Total	2.68	-	-	1.07	-	-
1% Appreciation in INR						
Impact on Equity	(2.68)	-	-	(1.07)	-	-
Total	(2.68)	-	-	(1.07)	-	-

(b) Interest Rate Risk

Fluctuation in future cash flows of a financial instrument because of changes in market interest rates gives rise to interest rate risk.

Fluctuation in fair value or future cash flows of a financial instrument because of changes in market interest rates gives rise to interest rate risk.

The company's fixed rate borrowings are carried at amortised cost. They are therefore not subject to interest rate risk as defined in IND AS 107.

Company doesn't have any interest rate exposure.

25. Details of loans given, investments made and guarantee given and securities provided during the year covered u/s 186 (4) of the Companies Act, 2013.

- i) Loans given ₹ NIL (Previous year ₹ NIL)
- ii) Investments made: Refer Note no. 5
- iii) Guarantees given and Securities provided by the Company in respect of loan ₹ NIL (Previous year ₹ NIL)

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

26. Ratio Analysis

Sr. No.	Particulars	As at 31st March, 2024	As at 31st March, 2023	% Changes
1	Current Ratio	4.65	5.34	-13%
2	Debt-Equity Ratio	-	-	0%
3	Debt Service Coverage Ratio	-	-	0%
4	Return on Equity Ratio*	-2%	-6%	-64%
5	Inventory Turnover Ratio*	1.39	2.22	-37%
6	Trade Receivables Turnover Ratio	21.81	21.64	1%
7	Trade Payables Turnover Ratio*	8.10	13.61	-41%
8	Net Capital Turnover Ratio	1.51	1.89	-20%
9	Net (Loss) Ratio*	-23%	-46%	-50%
10	Return on Capital Employed (Excluding Working Capital Financing)*	-3.5%	-4.9%	-28.9%
11	Return on Investment	5.61%	5.76%	-2.52%

*Major variations in ratios is due to higher natural gas prices in FY 2022-23 leads to higher fuel expenses in FY2022-23

Formulae for computation of ratios are as follows:

Sr. No.	Particulars	Formula
1	Current Ratio	$\frac{\text{Current Assets}}{\text{Current Liabilities}}$
2	Debt-Equity Ratio	$\frac{\text{Total Debt}}{\text{Total Equity}}$
3	Debt Service Coverage Ratio	$\frac{\text{Earnings before Interest, Tax and Exceptional Items}}{\text{Interest Expense} + \text{Principal Repayments made during the}}$
4	Return on Equity Ratio	$\frac{\text{Profit After Tax (Attributable to Owners)}}{\text{Average Net Worth}}$
5	Inventory Turnover Ratio	$\frac{\text{Cost of Goods Sold (Cost of Material Consumed} + \text{Purchases} + \text{Changes in Inventory} + \text{Manufacturing Expenses)}}{\text{Average Inventories of Finished Goods, Stock-in-Process and Stock-in-Trade}}$
6	Trade Receivables Turnover Ratio	$\frac{\text{Value of Sales \& Services}}{\text{Average Trade Receivables}}$
7	Trade Payables Turnover Ratio	$\frac{\text{Cost of Materials Consumed (after adjustment of RM Inventory)} + \text{Purchases of Stock-in-Trade} + \text{Other Expenses}}{\text{Average Trade Payables}}$
8	Net Capital Turnover Ratio	$\frac{\text{Value of Sales \& Services}}{\text{Average Working Capital (Current Assets - Current Liabilities)}}$
9	Net Profit Ratio	$\frac{\text{Profit After Tax (after exceptional items)}}{\text{Value of Sales \& Services}}$
10	Return on Capital Employed (Excluding Working Capital financing)	$\frac{\text{Net Profit After Tax} + \text{Deferred Tax Expense}/(\text{Income}) +}{\text{Average Capital Employed**}}$
11	Return on Investment	$\frac{\text{Other Income (Excluding Dividend)}}{\text{Average Cash, Cash Equivalents \& Other Marketable}}$

Reliance Gas Pipelines Limited
Notes to the Financial Statements for the year ended 31st March, 2024

27. Other Statutory Information

- i) As per Section 248 of the Companies Act, 2013, there are no balances outstanding with struck off companies.
- ii) The company do not have any Capital Work in progress or intangible assets under development, whose completion is overdue or has exceeded its cost compared to its original plan.
- iii) The Company have not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:
 - (a) Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
 - (b) Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- iv) The Company have not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:
 - (a) Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
 - (b) Provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- v) The Company have not any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income-tax Act, 1961.

28. Segment Information

The Company is primarily engaged in the business of providing Pipeline Infrastructure services in India. All the activities of the Company revolve around this main business. Accordingly, the Company has only one identifiable segment reportable under Ind AS-108 "Operating Reporting". The Board (the 'Chief Operating Decision Maker' as defined in Ind AS 108 'Operating Segments'), who is responsible for allocating resources and assessing performance obtains financial information.

Revenue from three customers contributed 10% or more to the Company's revenue for FY 2023-24 and and two customer in FY 2022-23 respectively.

29. Previous year figures has been regrouped and rearranged to make comparable with Current Year figures.

30. Approval of financial statements

The financial statements were approved for issue by the board of directors on April 16, 2024

Reliance Gas Pipelines Limited

As per our Report of even date

For D T S & Associates LLP
Chartered Accountants
Firm Regn No. - 142412W/W100595

Umesh B. Nayak
Partner
Membership No. 101183

April 16, 2024

For and on behalf of the Board

Amit Mehta
Whole Time Director & CEO
DIN: 05112454

Jayashri Rajesh
Director
DIN: 07559698

Venkata Ravikumar Prekki
Director
DIN: 06537524

Milind Narkhede
Chief Financial Officer

Maya Shrihari
Company Secretary